Revised Permit to Modify (RPM)

Lease P00204 **Area** LA **Block** 6913 **Well Name** E007 **ST** 02 **BP** 01 **Type** Development
Application Status Approved **Operator** 03539 Beacon West Energy Group, LLC

Pay.gov Amount:	**Agency Tracking ID:**	**Pay.gov Tracking ID:**

General Information

API	043112067303	**Approval Dt**	22-DEC-2022	**Approved By**	John Kaiser
Submitted Dt	21-DEC-2022	**Well Status**	Temporarly Abandoned	**Water Depth**	739
Surface Lease	P00205	**Area**	LA	**Block**	6912

Approval Comments

Conditions of Approval:

1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.

2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.

3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding.

4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties,(2) any plug's setting depth (even the ones that are not required per 250.1715), changes ± 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.

5) You must have a PE certify these changes prior to these operations being performed. You must submit a revised permit with the PE certification for the revisions to this office within 72 hours.

6) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.

7) At the end of this operation, a tree or dry hole tree must be installed for the purpose of monitoring all non-structural casing annuli that are tied back to the surface.

8) Data must be submitted with the End of Operations Report (EOR) to demonstrate that the fluid left in the hole meets 30 CFR 250.1715(a)9. Corrosion inhibitor and biocide are recommended additives but not required.

9)Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or his designee waives the witnessing.

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10) Results of all annuli testing and plug testing must be included with the EOR.

11) WAR reports are due no later than noon each Wednesday.

Correction Narrative
See attachment: While working on the E-7 milling the 9-5/8" casing the 7" casing has backed off ~1380' and fell to the depth of the swarf fill in the window ~1865'. We have successfully charted a 1000psi test on the well and are proposing to set an IBP in the 9-5/8" ~1400' N/D BOPE pull the tubing spool, pull the 7" casing from surface to 1380', N/U BOPE, Break test against a test packer, then fish the remaining 7" casing from the well. The Barrier design after removal of the 7" will change back to out typical window lengths with IBP, BiSN, and cement.

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s)
Temporary Abandonment

Operation Description

Procedural Narrative
See attached procedure

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 115
Maximum Anticipated Surface Pressure (psi) 1766
Shut-In Tubing Pressure (psi) 0
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* HYDRAULIC WORKOVER UNIT	47935	Hydraulic Workove	31-DEC-2049	31-DEC-2049

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Rams	11	5000	250	3000
Wireline		5000		1766
Annular		5000	250	3000

Date Commencing Work (mm/dd/yyyy) 10-DEC-2022
Estimated duration of the operation (days) 21

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S Contingency plan in place for platform Gail
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	N/A	

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J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CAG280000
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	06.27.22-Proposed BOP Test Plan w_BSR
pdf	B405 REV-1
pdf	B406 REV-1
pdf	B438 bonnet
pdf	B439 bonnet
pdf	Complete Shear Test Report 11 5M UM SBT DS 3.5 Q125 with 0.2
pdf	Completed Shear Test Report 11inch 10M UM SBT DS 5.5 G3-125.
pdf	Final BOP Verification for Chevron Platform Gail E-7
pdf	Gail E-7_TA_PE Approved_APM_Procudure
pdf	QTI12855 spool 11_5M by 4ft
pdf	QTI13091 spool 11_5M by 6ft
pdf	QTI21222 spool 11_5M by 2ft
pdf	QTI21301 upper flex rams
pdf	QTI22876 double bop
pdf	QTI3230 spool 11_5M by 10ft
pdf	QTI34266 comp flg

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pdf	QTI40755 comp flg
pdf	QTI4154 single bop
pdf	QTI55098 DS Shear Rams
pdf	QTI55408 blind flg 4_5M
pdf	QTI55954 spool 11_5M by 3ft
pdf	QTI56332 um bonnet
pdf	QTI56535 vbr rams
pdf	QTI58964 dsa 11_5M x 13_5M
pdf	QTI59099 spool 11_5M by 2ft
pdf	QTI59929 spool 11_5M by 3ft
pdf	QTI60020 man gate kill side
pdf	QTI61366 vbr rams
pdf	QTI63957 blind flg 2_5M
pdf	QTI66024 blind flg 2_5M
pdf	QTI66026 blind flg 2_5M
pdf	QTI66030 blind flg 2_5M
pdf	QTI66613 spool 11_5M by 4ft
pdf	QTI69258 dsa 11_3M x 11_5M
pdf	QTI69686 DS Shear Rams
pdf	QTI71018 dsa 11_3M x 11_5M
pdf	QTI71129 annular bop
pdf	QTI71635 man gate
pdf	QTI71637 man gate choke side
pdf	QTI71638 hyd gate kill side
pdf	QTI71639 hyd gate
pdf	QTI71639 hyd gate choke side
pdf	QTI71640 hyd gate
pdf	QTI72024 lower flex rams
pdf	QTI72266 blind flg 4_5M
pdf	QTI73219 tandem booster
pdf	QTI7685 spool 11_5M x 16ft
pdf	QTI9334 spool 11_5M by 5ft
pdf	QTI9483 spool 11_5M by 5ft
pdf	BEACON DNA
pdf	E-7 RD2_Proposed_RPM-1_Schematic
pdf	Gail E-7 Current Schematic_12-21-22
pdf	Gail E-7_TA_RPM-1_PE Approved Procedure

CONTACTS

Name Jared Shaw

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CONTACTS

Company	Chevron U.S.A. Inc.
Phone Number	
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	Well Engineer Gail WSR Chevron U.S.A. Inc. GailWSR@chevron.com
	Katie Preskitt Chevron U.S.A. Inc. 985-773-7113 lhvg@chevron.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Vincent Patin, Well P&A Engineer

Date: 21-DEC-2022

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Request Variance(s)