U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00441 Area	SM Block 6374 We	ell Name A	007 ST	BP T	ype Development
Application Status A			reeport-McMoR		
Application beatus A	— Operation of the control of the co	03200 1		all OII &	das file
Pay.gov	Agency			ay.gov	
Amount: \$125.00	Tracking	ID: EWL-API	и-188817 Т і	racking II	D: 25TKVLV4
General Informati	on				
API 560452005600	Approval Dt	- 29-SEP-20	6	Approved	By John Kaiser
Submitted Dt 31-AUG-2				Water Der	
Surface Lease P00441		SM		Block)CII
Surface Lease P00441	. Alea	SM		BIOCK	6374
Approval Comments					
COAs:					
1) Notify the Permit			dvance of beg	ginning th	nese approved
operations AND of an		•			
Correction Narrative					
Permit Primary Type (Other Operation			7	
	Jener operation				
Permit Subtype(s)	a)				
Describe Operation(
Operation Description					
Clean up water injec					
Procedural Narrative					
See attached procedu					
Subsurface Safety Va. Type Installed S					
Feet below Mudlin					
_	ed Surface Pressure	(psi) 0			
Shut-In Tubing Pr	essure (psi) 0				
Rig Information					
Name	Id	Type	ABS	Date	Coast Guard Date
Blowout Preventer	s		Test	Pressure	
Preventer	Size Work	ing Pressur		High	
Date Commencing Work	(mm/dd/vvvv) 01-0CT	-2016			
Estimated duration of					
		5) 1		7	
Verbal Approval I	nformation				
Official		Date (mm	/dd/yyyy)		
Questions		D = #	Desmarter T		
Number Question 1 Is H2S prese	nt in the wells of		Response Tex		Dlatform
	nt in the well? If mment on the	YES	Contingency		rialioim
	a Contingency Plan			u	
for this ope					
· · · · · · · · · · · · · · · · · · ·			1		1

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P	00441 Area SN	M Block 6374 Wel	.1 Name AC	007 ST	BP	Type Development		
Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC								
Questi	ons							
Number	Question		Response	Response Te	ext			
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO					
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		NO	See Field F	ules			
4		e you downhole commingling two more reservoirs?						
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.		NO					
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.		N/A					
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)		N/A					
			TACHMENT	:S				
File Type		File Description A-7 Procedure 8-24-16						
odf odf								
odf		Current Wellbore So A-7 SB4 Calcs 7-26						
Name		Irene Everett	CONTACTS					
			il c Coa T	T.C.				
Company Freeport-McMoRan Oi		ıı « Gas L	יחר					
Phone Number 805-934-8224 E-mail Address ieverett@fmi.com								
		ieverett@fmi.com						
Contact	t Description							

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to careful careful

Name and Title Date

Irene Everett, Operations Technician 01-SEP-2016

OMB Control Number 1014-0026 OMB Approval Expires 05/31/2017

Application for Permit to Modify (APM)

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Page:

of

3