

### Application for Permit to Modify (APM)

|                    |          |      |          |                                      |      |           |      |    |    |      |             |
|--------------------|----------|------|----------|--------------------------------------|------|-----------|------|----|----|------|-------------|
| Lease              | P00441   | Area | SM       | Block                                | 6374 | Well Name | A011 | ST | BP | Type | Development |
| Application Status | Approved |      | Operator | 03280 Freeport-McMoRan Oil & Gas LLC |      |           |      |    |    |      |             |

|                  |                             |                       |
|------------------|-----------------------------|-----------------------|
| Pay.gov          | Agency                      | Pay.gov               |
| Amount: \$125.00 | Tracking ID: EWL-APM-188820 | Tracking ID: 25TLE3H0 |

|                            |                         |                         |
|----------------------------|-------------------------|-------------------------|
| <b>General Information</b> |                         |                         |
| API 560452006000           | Approval Dt 29-SEP-2016 | Approved By John Kaiser |
| Submitted Dt 01-SEP-2016   | Well Status Completed   | Water Depth 242         |
| Surface Lease P00441       | Area SM                 | Block 6374              |

**Approval Comments**  
 COAs:  
 1) Notify the Permit Section at least 24 hours in advance of beginning these approved operations AND of any required BOP tests.

**Correction Narrative**

|  |
|--|
| Permit Primary Type Other Operation        |
| Permit Subtype(s)<br>Describe Operation(S) |

**Operation Description**  
 Clean up water injection well.

**Procedural Narrative**  
 See attached procedure.

**Subsurface Safety Valve**

|  |       |
|--|-------|
| Type Installed                             | SCSSV |
| Feet below Mudline                         | 263   |
| Maximum Anticipated Surface Pressure (psi) | 0     |
| Shut-In Tubing Pressure (psi)              | 0     |

**Rig Information**

| Name | Id | Type | ABS Date | Coast Guard Date |
|------|----|------|----------|------------------|
|------|----|------|----------|------------------|

**Blowout Preventers**

| Preventer | Size | Working Pressure | --- Test Pressure --- |      |
|-----------|------|------------------|-----------------------|------|
|           |      |                  | Low                   | High |
|           |      |                  |                       |      |

Date Commencing Work (mm/dd/yyyy) 01-OCT-2016

Estimated duration of the operation (days) 1

**Verbal Approval Information**

|          |                   |
|----------|-------------------|
| Official | Date (mm/dd/yyyy) |
|----------|-------------------|

**Questions**

| Number | Question  | Response | Response Text                                  |
|--------|---|----------|--|
| 1      | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation. | YES      | Included in approved Platform Contingency Plan |

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|                                    |                |                   |  |           |           |                         |
|------------------------------------|----------------|-------------------|--|-----------|-----------|-------------------------|
| <b>Lease</b> P00441                | <b>Area</b> SM | <b>Block</b> 6374 | <b>Well Name</b> A011                                | <b>ST</b> | <b>BP</b> | <b>Type</b> Development |
| <b>Application Status</b> Approved |                |                   | <b>Operator</b> 03280 Freeport-McMoRan Oil & Gas LLC |           |           |                         |

**Questions**

| Number | Question   | Response | Response Text   |
|--------|--|----------|-----------------|
| 2      | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.  | NO       |                 |
| 3      | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. | NO       | See Field Rules |
| 4      | Are you downhole commingling two or more reservoirs?   | N/A      |                 |
| 5      | Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.   | NO       |                 |
| 6      | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.   | N/A      |                 |
| 7      | Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)  | N/A      |                 |

**ATTACHMENTS**

| File Type | File Description           |
|-----------|----------------------------|
| pdf       | A-11 Procedure 8-19-16     |
| pdf       | A-11 SB4 Calcs 7-25-16     |
| pdf       | Current Wellbore Schematic |

**CONTACTS**

|                            |                                |
|----------------------------|--------------------------------|
| <b>Name</b>                | Irene Everett                  |
| <b>Company</b>             | Freeport-McMoRan Oil & Gas LLC |
| <b>Phone Number</b>        | 805-934-8224                   |
| <b>E-mail Address</b>      | ieverett@fmi.com               |
| <b>Contact Description</b> |                                |

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Irene Everett, Operations Technician

01-SEP-2016

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.