6438

U.S. Department of the Interior Bureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Block 6488 Well Name A049 **ST** 01 BP 01 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC Pay.gov Pay.gov Agency

Tracking ID: EWL-APM-189729-2 Tracking ID: 25UOKI19 Amount: \$125.00

General Information

API 043122007702 Approval Dt 10-NOV-2016 Approved By John Kaiser

Submitted Dt 03-NOV-2016 Well Status Completed Water Depth 265

Surface Lease P00300 Area T.R Block

Approval Comments

COA's

1) Notify the Permit Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.

Correction Narrative

Permit Primary Type Workover

Permit Subtype(s)

Artifical Lift

Operation Description

Pull and replace ESP

Procedural Narrative

Pull and Replace ESP equipment. See attached well program.

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 235

Maximum Anticipated Surface Pressure (psi) 1400

Shut-In Tubing Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #1	36007	PLATFORM	01-JAN-2014	01-JAN-2014

Blowout Preventers			Test	Pressure
Preventer	Size	Working Pressure	Low	High
Annular		5000	250	2350
Rams	2x5"	5000	250	2350

Date Commencing Work (mm/dd/yyyy) 03-NOV-2016

Estimated duration of the operation (days) 7

Verbal Approval Information

Official Date (mm/dd/yyyy)

Questions

~				
Number	Question	Response	Response	Text
1	Is H2S present in the well? If	N/A		
	yes, then comment on the			
	inclusion of a Contingency Plan			
	for this operation.			

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Lease PO	00301 Area LB	Block 6488 Wel	L1 Name AC	49 ST 01 BP 01 Type De	evelopment		
Applicat	tion Status App	roved Operato	or 03126 Be	ta Operating Company, LLC			
Questi							
	Question			Response Text			
2		ed operation the	NO				
	_	ding activity for ase? If yes, then					
	comment.	asc. II yes, ellell					
3	Will all wells	in the well bay	N/A				
	and related pr	oduction equipment					
		n moving on to or					
		hore platform, or					
	from well to w platform? If n						
	explain.	oc, piease					
4		le commingling two	NO				
or more reserv							
5	Will the compl	eted interval be	NO				
	within 500 feet of a lease or						
	unit boundary line? If yes,						
6	then comment. For permanent abandonment, will		N/A				
0		15 feet below the	N/A				
		, then comment.					
7	Will the propo	sed operation be	N/A				
	covered by an EPA Discharge						
		nit? (Please provide permit					
	number in comments for this						
	question)	Δ7	⊥ ГТАСНМЕNТ	'S			
File Typ	ne.	File Description	. 111011111111				
		Proposed Wellbore	Schematic				
pdf		Current Wellbore So	chematic				
pdf		A-49 ST01 BP01 ESP	SP Change Program 11-3-2016				
pdf BOP Data		J	-				
pdf BOP Data Book - Ell		len - Part	1				
pdf BOP Data Book - Ell							
pdf BOP Data Book - Ell							
			CONTACTS				
Name		Cory Klett	CONTACIS				
Company		Beta Operating Com	Company, IIC				
Phone N		5626281543	Farry, THC				
			COM				
E-mail Address cklett@memorialpp			COIII				
contact	Description	Engineer					

OMB Control Number 1014-0026 OMB Approval Expires 05/31/2017

Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date

Cory Klett, Drilling Engineer 07-NOV-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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