

### Application for Permit to Modify (APM)

<b>Lease</b> P00301	<b>Area</b> LB	<b>Block</b> 6438	<b>Well Name</b> A061	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03126 Beta Operating Company, LLC				
<b>Pay.gov</b> Amount: \$125.00		<b>Agency</b> Tracking ID: EWL-APM-203962		<b>Pay.gov</b> Tracking ID: 26GST4VO		
<b>General Information</b>						
<b>API</b> 043122008900		<b>Approval Dt</b> 24-APR-2019		<b>Approved By</b> John Kaiser		
<b>Submitted Dt</b> 18-APR-2019		<b>Well Status</b> Completed		<b>Water Depth</b> 265		
<b>Surface Lease</b> P00301		<b>Area</b> LB		<b>Block</b>		6438
<b>Approval Comments</b>						
Conditions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) While you are on the well and observe a pressure that exceeds the test pressures stated in the approved permit, the equipment in use must be tested to at or greater than the observed pressure and the appropriate District must be notified of this pressure change. 3) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes $\pm$ 100 ' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table. 5) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests. 6) Notify the Permitting section at least 24 hours in advance of tagging or pressure testing a plug. 7) WAR reports are due no later than noon each Wednesday.						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b>						
Plugback To Sidetrack/Bypass						
<b>Operation Description</b>						
It is proposed to plug and abandon the existing 5 1/2" SSWW screen. A bridge plug and whipstock would then be set in the 9 5/8" casing at +/- 1,600' (below the 13 3/8" casing shoe).						
<b>Procedural Narrative</b>						
It is proposed to pull the existing 3 1/2" tubing string and associated injection equipment. Abandon the existing production interval with a cement plug across the 5 1/2" SSWW screen. A USIT will be run in the well to establish to top of cement and casing collars to aid in setting the whipstock for the proposed bypass. A bridge plug and whipstock would then be set in the 9 5/8" casing at +/- 1,600' (below the 13 3/8" casing shoe). The 9 5/8" casing will be pressure tested prior to beginning the sidetrack operations						
<b>Subsurface Safety Valve</b>						



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<b>Application Status</b> Approved			<b>Operator</b> 03126 Beta Operating Company, LLC			

#### ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Ellen BOP Data 2 of 4
pdf	Ellen BOP Stack
pdf	Ellen BOP Data 1 of 4
pdf	Ellen BOP Data 3 of 4
pdf	Ellen BOP Data 4 of 4
pdf	Wellbore Abandonment Summary, Procedure and Reveiw
pdf	Third Party Reveiw of Procedure
pdf	Well A-61 Categorical Exclusion Review

#### CONTACTS

<b>Name</b>	Rebecca Altemus
<b>Company</b>	Beta Operating Company, LLC
<b>Phone Number</b>	832-408-8652
<b>E-mail Address</b>	rebecca.altemus@amplifyenergy.com
<b>Contact Description</b>	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title	Date	
<u>Rebecca Altemus, Senior Staff Reservoir Eng</u>	<u>22-APR-2019</u>	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.