

Application for Permit to Modify (APM)

Lease P00301	Area LB	Block 6488	Well Name C046	ST 00	BP 00	Type Development
Application Status Approved			Operator 03126 Beta Operating Company, LLC			

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-206090	Tracking ID: 26KGS971

General Information		
API 043122014700	Approval Dt 16-OCT-2019	Approved By John Kaiser
Submitted Dt 10-OCT-2019	Well Status Completed	Water Depth 700
Surface Lease P00301	Area LB	Block 6488

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NLTs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
- 5) WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
Acidize
Change Tubing

Operation Description

Pull completion, clean out, acidize and run new completion.

Procedural Narrative

The well is currently shut in due to a plugged completion and hole in tubing. The injection packer will be pulled and the wellbore cleaned out to PBTD. The gravel pack will be treated with 2,190 gals of MTS acid (SB4 volume is 30,080 gals). New 3-1/2" L-80 tbg, the injection packer with new seals and a new SCSSSV will be run.

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 216

Maximum Anticipated Surface Pressure (psi) 1400

Shut-In Tubing Pressure (psi)

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date

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BETA RIG #2 36006 PLATFORM

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2x5	5000	250	2350
Annular		5000	250	2350

Date Commencing Work (mm/dd/yyyy) 20-OCT-2019

Estimated duration of the operation (days) 7

Verbal Approval Information

Official	Date (mm/dd/yyyy)
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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

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- pdf Eureka BOP data for APM
- pdf Eureka BOP DBL Ram 2 of 4
- pdf Eureka BOP SNGL Ram 1 of 4
- pdf Eureka BOP SNGL Ram 2 of 4
- pdf Deviation Survey with Dog Leg Severity
- pdf C-46 Workover Procedure
- pdf Well C-46 Categorical Exclusion Review
- pdf Eureka BOP DBL Ram 1 of 4
- pdf Eureka BOP DBL Ram 3 of 4
- pdf Eureka BOP DBL Ram 4 of 4
- pdf Eureka BOP Drilling Spool
- pdf Eureka BOP Hyd Gate Valve
- pdf Eureka BOP Mud Cross 1 of 2
- pdf Eureka BOP Mud Cross 2 of 2
- pdf Eureka BOP SNGL Ram 3 of 4
- pdf Eureka BOP SNGL Ram 4 of 4

CONTACTS

Name Rebecca Altemus
Company Beta Operating Company, LLC
Phone Number 832-408-8652
E-mail Address rebecca.altemus@amplifyenergy.com
Contact Description

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title Rebecca Altemus, Senior Staff Reservoir Eng Date 14-OCT-2019

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.