Lease P00315 Area SM B	<b>lock</b> 6575	Well Name A013 S	<b>T</b> 00 <b>BP</b> 00 <b>Type</b>	Development
Application Status Approve		ator 03280 Freeport		-
<b>Pay.gov</b> <b>Amount:</b> \$125.00	Agency	g ID: EWL-APM-23137	Pay.gov 2 Tracking ID: 2	
Amount: \$125.00	Hackin	g id: EWL-APM-23137		20504200
General Information				
<b>API</b> 043112064600	Approval 1	Dt 02-JUL-2021	Approved By	John Kaiser
Submitted Dt 30-JUN-2021	Well State	<b>us</b> Completed	Water Depth	675
Surface Lease P00315	Area	SM	Block	6525
Approval Comments				0020
Conditions of Approval:				
any written instructions of 2) A copy of this permit ( available to inspectors up 3) Any casing or annuli th Permitting section and rem 4) A pressure test and buk cutting and removing the of 5) You must have a PE cert must submit a revised perm within 72 hours.	including all oon request du at fails a pr ediated prior oblke test mus conductor. The ify these cha	l attachments) must aring the permitted ressure test or bubl r to proceding. Is be performed on the results must be re- anges prior to these	be kept on locati operation. ole test must be r the existing wellb ecorded in the WAR e operations being	eported to the pore prior to and EOR.
6) Data must be submitted fluid left in the hole mee recommended additives but	ts 30 CFR 250	).1715(a)9. Corrosio		
9) Notify the Permitting S operations AND of any requ				
10) Results of all annuli	testing and p	olug testing must be	e included with th	e EOR.
11) WAR reports are due no	later than r	noon each Wednesday		
12) The Permitting section testing annuli or plugs so	that they mi			

Correction Narrative

**Permit Primary Type** Abandonment Of Well Bore **Permit Subtype(s)** 

be notified of any plug tags and bubble tests for the same reason.

Lease PO	0315 Area SM Block 6575 Wel	<b>1 Name</b> A	013 <b>ST</b> 00	BP 00 Type I	Development
Applicat			reeport-McMoRa		-
Desemana	ent Abandonment				
Operatio	on Description				
Procedur	al Narrative				
Please r	refer to attached procedures and WI	BSs.			
	ace Safety Valve				
Туре	Installed N/A				
Feet	below Mudline				
Maxi	mum Anticipated Surface Pressure (	psi)			
Shut	-In Tubing Pressure (psi)				
Rig Int	Eormation				
Name	Id	Туре	ABS	Date Co	ast Guard Date
Blowout	t Preventers		Tost	Pressure	
Prevent	er Size Workin	ng Pressu		High	
		-		-	
Date Com	mmencing Work (mm/dd/yyyy) 05-JUL-	2021			
	ed duration of the operation (days				
		, ,			
	Approval Information	Data (mm	(44 ()		
Questio			/dd/yyyy)		
~	Question	Response	Response Tex	t	
1	Is H2S present in the well? If	YES	Previously s		
	yes, then comment on the				
	inclusion of a Contingency Plan				
	for this operation.	37 / 7			
2	Is this proposed operation the only lease holding activity for	N/A			
	the subject lease? If yes, then				
	comment.				
3	Will all wells in the well bay	N/A			
	and related production equipment				
	be shut-in when moving on to or off of an offshore platform, or				
	from well to well on the				
	platform? If not, please				
	explain.				
4	Are you downhole commingling two or more reservoirs?	N/A			
5	Will the completed interval be	N/A			
	within 500 feet of a lease or				
	unit boundary line? If yes, then comment.				
Ц		1			

Lease P00315 Area SM	Block 6575 Wel	1 Name A0	13 <b>ST</b> 00	<b>BP</b> 00	Type De	velopment		
Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC								
Questions								
Number Question Response Response Text								
6 For permanent casings be cut mudline? If no	YES							
covered by an Permit? (Pleas	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)							
ATTACHMENTS								
File Type File Description								
pdf FMOG DNA								
pdf Proposed Wellbore S		Schematic						
pdf Current Wellbore Sc		chematic						
pdf Procedures								
CONTACTS								
Name Nancy Rodriguez								
Company Freeport-McMoRan Oi		il & Gas L	LC					
<b>Phone Number</b> 281-539-7640								
E-mail Address nrodrigu@fmi.com								
Contact Description								

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cit

Name and Title

Date

Nancy Rodriguez, Regulatory Technician

30-JUN-2021

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Lease P00315Area SMBlock 6575Well NameA013ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 03280Freeport-McMoRan 0il & Gas LLC

Request Variance(s)

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