Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-230560	Tracking ID: 26SFCOK3
General Information		
API 043112065303	Approval Dt 25-JUN-2021	Approved By John Kaiser
Submitted Dt 21-JUN-2021	Well Status Completed	Water Depth 675
Surface Lease P00315	Area SM	Block 6525
Approval Comments		
terms and stipulations, the Operators (NTLs), the apprent any written instructions of 2) A copy of this permit (available to inspectors up 3) Any casing or annuli the Permitting section and rem 4) A pressure test and bub cutting and removing the c 5) You must have a PE cert must submit a revised perm within 72 hours. 5) Data must be submitted to cut left in the hole meet recommended additives but to	ection at Least 24 hours in advar	<pre>, Notices to Lessees and ermit to Modify (APM/RPM), and be kept on location and made operation. le test must be reported to the he existing wellbore prior to corded in the WAR and EOR. operations being performed. You the revisions to this office t (EOR) to demonstrate that the h inhibitor and biocide are nce of beginning these approved</pre>
0) Results of all annuli 1) WAR reports are due no 2) The Permitting section esting annuli or plugs so	testing and plug testing must be later than noon each Wednesday. must be notified at least 24 hou that they might witness same. Th gs and bubble tests for the same	included with the EOR. urs in advance of pressure he Permitting section must also
0) Results of all annuli 1) WAR reports are due no 2) The Permitting section cesting annuli or plugs so be notified of any plug ta	testing and plug testing must be later than noon each Wednesday. must be notified at least 24 how that they might witness same. Th	included with the EOR. urs in advance of pressure he Permitting section must also
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Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC Rig Information Name Id Type ABS Date Coast Guard Date Blowout Preventers Test Pressure Test Pressure Test Pressure Preventer Size Working Pressure Low High Date Commencing Work (mm/dd/yyyy) 27-JUN-2021 Estimated duration of the operation (days) 5 Verbal Approval Information Official Date (mm/dd/yyyy) Questions Response Response Text 1 Is H2S present in the well? If YES Previously submitted. 2 Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment. N/A 3 Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. N/A 4 Are you downhole commingling two N/A N/A						
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5 Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.						
6 For permanent abandonment, will YES casings be cut 15 feet below the mudline? If no, then comment.						
7 Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)						
ATTACHMENTS						
File Type File Description						
pdf Proposed Wellbore Schematic						
pdf Current Wellbore Schematic						
pdf Procedures						
pdf FMOG DNA						

Lease P00315 A	rea SM Bloc	. k 6575 ₩	Vell Name	A018	ST 03	BP 00	Туре	Development
Application Stat	us Approved	Opera	tor 03280	Freeport	-McMoF	Ran Oil	& Gas	LLC
Name			CONTAC	TS				
Company	Nancy	Nancy Rodriguez						
Phone Number	Freep	Freeport-McMoRan Oil & Gas LLC						
E-mail Address	281-5	281-539-7640						
Contact Descript	ion nrodr	igu@fmi.com						

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	
	Nancy Rodriguez, Regulatory Technician

21-JUN-2021

Date

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Lease P00315Area SMBlock 6575Well NameA018ST 03BP 00Type DevelopmentApplication Status ApprovedOperator 03280Freeport-McMoRan 0il & Gas LLC

Request Variance(s)