Application for Permit to Modify (APM)

Application Status Approved Operator 03280 Freeport-McMoRan 011 & Gas LLC Pay.gov Agency Pay.gov Amount: \$125.00 Tracking ID: EWL-APM-230456 Tracking ID: 265ESP6K General Information Approval Dt 25-JUN-2021 Approved By John Kaiser Submitted Dt18-JUN-2021 Well Status Temporarly Abandoned Water Depth 675 Surface Lease P00315 Area SM 6525 Approval Comments Conditions of Approval: 0 6525 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the letterms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated prior to proceding. 4) A pressure test and bubble test must be performed on the existing wellbore prior to cutting and removing the conductor. The results must be recorded in the NAR and EOR. 5) You must have a PE certify these changes prior to these operations both soffice within 72 hours. 6) Data must be submitted with the PC certification for the revisions to this office within 72 hours. 10) na sust bave a fait conducted and pay plug testing must be i		k 6524 Well Name A008 ST	
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Operation Description Procedural Narrative Please refer to attached procedures and WBS. Subsurface Safety Valve	Permit Subtype(s)		
Procedural Narrative Please refer to attached procedures and WBS. Subsurface Safety Valve	Permanent Abandonment		
Please refer to attached procedures and WBS. Subsurface Safety Valve	Operation Description		,
Please refer to attached procedures and WBS. Subsurface Safety Valve	Procedural Narrative		
Subsurface Safety Valve		cedures and WBS.	
-			
	Type Installed N/A		
Feet below Mudline			
Maximum Anticipated Surface Pressure (psi)	Maximum Anticipated Surfa	ce Pressure (psi)	
Shut-In Tubing Pressure (psi)	_	_	

Application for Permit to Modify (APM)

Lease P	00315 Area SM Block 6524 We	all Name A	008 ST 00 BP 00 Type Development	
Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Rig Information				
Name	Id	Туре	ABS Date Coast Guard Date	
Blowou	it Preventers		Test Pressure	
Preven	nter Size Work	ing Pressur		
Date Co	mmencing Work (mm/dd/yyyy) 24-JUN	-2021		
Estimat	ed duration of the operation (days	s) 5		
Verbal	Approval Information			
	Official	Date (mm	/dd/yyyy)	
Questi				
Number	Question		Response Text	
	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Previous submitted.	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A		
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A		
4	Are you downhole commingling two or more reservoirs?	N/A		
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A		
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES		
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A		
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File Ty pdf	FMOG DNA	Q mb arr - t - t		
pdf	Proposed Wellbore Current Wellbore			
pdf pdf	Current Wellbore S Procedures	schematic		
Pur	FIOCEQUIES			

18-JUN-2021

Application for Permit to Modify (APM)

Lease P00315 Area	SM Block 6524 Well Name A008 ST 00 BP 00 Type Development		
Application Status A	Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC		
Name	CONTACTS		
Induice	CONTACTS		
Company	Nancy Rodriguez		
Phone Number	Freeport-McMoRan Oil & Gas LLC		
E-mail Address	281-539-7640		
Contact Description	nrodrigu@fmi.com		

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date Nancy Rodriguez, Regulatory Technician

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Application for Permit to Modify (APM)

Lease P00315Area SMBlock 6524Well NameA008ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 03280Freeport-McMoRan 0il & Gas LLC

Request Variance(s)