Application for Permit to Modify (APM)

Lease P00166 **Area** LA **Block** 6660 **Well Name** B028 **ST** **BP** **Type** Development
Application Status Approved **Operator** 01560 Pacific Operators Offshore, LLC

Pay.gov Amount: $125.00 **Agency Tracking ID:** EWL-APM-187169 **Pay.gov Tracking ID:** 25S751RO

General Information

API 043112013900 **Approval Dt** 12-JUL-2016 **Approved By** John Kaiser
Submitted Dt 15-JUN-2016 **Well Status** Completed **Water Depth** 163
Surface Lease P00166 **Area** LA **Block** 6660

Approval Comments
COAs:
1- Notify the Permitting section AT LEAST 24 hours in advance of beginning these approved operations AND of any required BOP test (805-384-6370 24 hours).
2- Notify the Permitting section AT LEAST 24 hours in advance of tagging or pressure testing a cement plug.
3- WARS required weekly until this APM is complete (done in eWells).

Correction Narrative

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s)
Temporary Abandonment

Operation Description

Procedural Narrative
Retrieve 2-7/8" and 1" GST Gas Lift tubing above the packer.

Set a retainer above the packer, pump cement into the packer and cap the retainer with cement.

Fill the 7: casing with 9.6 ppg mud

Perforate 1' in the 7" casing (50' above the 10-3/4" casing shoe)and set a retainer above. Stab into the retainer and pressure test to ensure cement isolation behind pipe. Cap the retainer with cement.

Cut and retrieve the 7" casing at 550'.

Set a Bridge Plug at 500' and cap it with cement to within 15' of the mud line.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 150
Shut-In Tubing Pressure (psi) 130

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

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Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure --- Low	High
Rams	12	3000	250	750
Annular		3000	250	750

Date Commencing Work (mm/dd/yyyy)

Estimated duration of the operation (days)

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	The rig moves on a skid frame on an upper deck above all wells in the well bay
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Permanent well abandonment will be done at time of platform abandonment
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	B-28 Geologic Markers
pdf	B-29 Directional Survey
pdf	B-29 CBL dated 9-24-1969

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pdf	B-28 IEL dated 9-22-1969
pdf	B-28 Historical Drilling MW
pdf	B-28 Temporary Abandonment Procedures
pdf	B-28 Gas Lift tubing details
pdf	Workover BOP Stack
pdf	Revised BOP schematic
pdf	BOP testing procedure

CONTACTS

Name	Ronald Nazeley
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E-mail Address	nazeley@pacops.com
Contact Description	Chief Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title: Ronald Nazeley, VP & Chief Engineer

Date: 27-JUN-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.