U.S. Department of the Interior Bureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00166 Area LA	Block 6660 Well Name A019	ST BP Type Development	
Application Status Approved Operator 01560 Pacific Operators Offshore, LLC			
Pay.gov Amount: \$125.00	Agency Tracking ID: EWL-APM-18651	Pay.gov Tracking ID: 25RHTIVE	
General Information			
API 043112005400	Approval Dt 25-MAY-2016	Approved By John Kaiser	
Submitted Dt 10-MAY-2016	Well Status Completed	Water Depth 154	
Surface Lease P00166	Area LA	Block 6660	

Approval Comments

Conditions of approval:

- 1) Notify the District Office verbally AT LEAST 24 hours in ADVANCE of beginning these approved operations AND of any required BOP tests.
- 2) Notify the District Office verbally AT LEAST 24 hours in advance of confirming a cleanout depth or bridge plug depth or retainer depth.
- 3) Notify the District Office verbally AT LEAST 24 hours in advance of tagging or pressure testing a cement plug.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)

Temporary Abandonment

Operation Description

Procedural Narrative

Set a retainer within 50' of the top perf's. Pump 18 bbls of cement through the retainer and cap it 50' of cement. Displace the hole to abandonment mud.

Cut the 7" casing such that the stub is 100' below the 10-3/4" casing shoe. Set a retainer 50' above the casing shoe and pump 15 bbls of cement through the retainer. Cap the retainer with 50' of cement. Displace the hole with 9.8 ppg abandonment mud.

Finally, set a bridge plug at 500' and cap it with 150' of cement.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 150

Shut-In Tubing Pressure (psi) 120

Rig Information

N	ame	Id	Туре	ABS Date	Coast Guard Date
*	PLATFORM RIG TO BE DETERMI	NI 60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers			Test	Pressure	
Preventer	Size	Working Pressure	Low	High	
Rams	12	3000	250	750	
Annular		3000	250	750	

Date Commencing Work (mm/dd/yyyy) 15-JUN-2016

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Lease P	00166 Area LA Block 6660 Wel	.1 Name A	019 ST BP Type Development
Applica	ation Status Approved Operato	or 01560 Pa	acific Operators Offshore, LLC
Estimat	ted duration of the operation (days) 10	
/erba]	l Approval Information		
	Official	Date (mm/	/dd/yyyy)
Questi			
Number	Question	1	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Rig moves on a skid frame on an upper deck above all wells in the well bay
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Permanent well abandonment will be done at time of Platform abandonment
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	
		TACHMENT	rs
File Ty	pe File Description		
odf -	Proposed Wellbore S	Schematic	
odf	Current Wellbore So	chematic	
odf	A-19 Directional St	urvey	
odf	A-19 Geologic Marke	ers	
odf	A-19 Historical Dr:	illing MW	
odf	A-19 CBL 11-15-1968	8	
odf	A-19 IEL 11-13-1968	8	
odf	A-19 BOP Stack		
		CONTACTS	
Name	Ronald Nazeley		

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Lease P00166 Area LA Block 6660 Well Name A019 ST BP Type Development

Application Status Approved Operator 01560 Pacific Operators Offshore, LLC

Company CONTACTS

Phone Number

E-mail Address Pacific Operators Offshore, LLC

Contact Description 805-899-3144

nazeley@pacops.com

Chief Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date

Ronald Nazeley, VP & Chief Engineer 10-MAY-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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