U.S. Department of the Interior Bureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00166	Area LA	A Block	6660 W e	ell Name	B021	ST	BP	Type Development
Application Status Approved Operator 01560 Pacific Operators Offshore, LLC								
Pay.gov Amount: \$125	5.00		Agency Tracking	ID: EWL	-APM-186	6405	Pay.gov Tracking	J ID: 25REN1CL
General Info	ormatio	n						
API 043112013	600	A	pproval Dt	: 01-JUN-	-2016		Approv	red By Bruce Hesson
Submitted Dt 0	4-MAY-20	16 W	ell Status	Complet	ted		Water	Depth 163
Surface Lease	P00166	A	rea	LA			Block	6660

Approval Comments

COA's:

- 1) Notify the district office at least 24 hours in advance of beginning these approved operations and any required BOPE tests.
- 2) Notify the office at least 24 hours in advance of tagging or testing of the cement plug.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)

Temporary Abandonment

Operation Description

Procedural Narrative

A 7" BP had been set above the perforations in November 2009.

During this abandonment, a 50' cement plug will be laid on top of the BP.

The well will be perforated for WSO 100' above the 10-3/4" casing shoe, a retainer will be set about 50' above the perforations and the casing and perforations will be tested to 1000 psi below the retainer. The well will be filled with 9.8 ppg abandonment mud, a BP will be set at 500' and cement will be placed above the BP to within 50' of ocean floor.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 160

Shut-In Tubing Pressure (psi) 120

Rig Information

	Name	Id	Type	ABS Date	Coast Guard Date
l	* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers			Te	st Pressure	.
Preventer	Size	Working Pressure	Low	High	
Rams	12	3000	250	750	
Annular		3000	250	750	

Date Commencing Work (mm/dd/yyyy) 23-MAY-2016

Estimated duration of the operation (days) 9

Verbal Approval Information

Official Date (mm/dd/yyyy)

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Application for Permit to Modify (APM)

Lease PO	00166 Area LA Block 6660 Wel	ll Name BO	21 ST BP Type Development					
Applicat	tion Status Approved Operato	or 01560 Pa	acific Operators Offshore, LLC					
Questi	ons							
Number	Question	Response	Response Text					
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO						
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO						
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	The rig moves on a skid frame on an upper deck above all wells in the well bay.					
4	Are you downhole commingling two or more reservoirs?	NO						
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO						
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Well abandonment will be completed at time of platform abandonment					
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO						
	Al	TACHMEN1	'S					
File Ty	pe File Description							
pdf	Proposed Wellbore							
odf	Current Wellbore S	chematic						
odf	B-21 BOP Workover	orkover Stack						
odf	B-21 Temporary Aba	21 Temporary Abandonment Program						
pdf	B-21 CBL	-21 CBL						
odf	B-21 Induction Ele	-21 Induction Electric Log						
odf B-21 Historical Dr		illing MW						
pdf	B-21 Directional S	urvey						
pdf	B-21 Geologic Maar	kers						
		CONTACTS						
Name	Ronald Nazeley							
Company	Pacific Operators	Pacific Operators Offshore, LLC						
Phone N	Tumber 805-899-3144							

OMB Control Number 1014-0026 OMB Approval Expires 05/31/2017

Application for Permit to Modify (APM)

Lease P00166	Area	a LA Blo	ck 6660	Well Name	В021	ST	BP	Type Development
Application	Status	Approved	Ope	rator 01560	Pacific	Operato	ors (Offshore, LLC
E-mail Addr	055			CONTRAC	тc			
	E-mail Address CONTACTS Contact Description							
Contact Des	Griptio	.1						
		_						
		nazel	ey@pacops.	.com				
		Chie	Engineer					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date
Ronald Nazeley, VP & Chief Engineer 04-MAY-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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