

### Revised Permit to Modify (RPM)

<b>Lease</b> P00166	<b>Area</b> LA	<b>Block</b> 6660	<b>Well Name</b> A003	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 01560 Pacific Operators Offshore, LLC				
<b>Pay.gov</b>	<b>Agency</b>		<b>Pay.gov</b>			
<b>Amount:</b>	<b>Tracking ID:</b>		<b>Tracking ID:</b>			
<b>General Information</b>						
<b>API</b> 043112001800	<b>Approval Dt</b> 11-APR-2017		<b>Approved By</b> John Kaiser			
<b>Submitted Dt</b> 27-MAR-2017	<b>Well Status</b> Completed		<b>Water Depth</b> 154			
<b>Surface Lease</b> P00166	<b>Area</b> LA	<b>Block</b>		6660		
<b>Approval Comments</b>						
COA's: 1- Notify the Permitting Section at least 24 hours in advance of beginning these approved operations. 2- Notify the Permitting Section at least 24 hours in advance of pressure testing or tagging any cement plugs. 3- WARs are due each Wednesday by noon.						
<b>Correction Narrative</b>						
Three unsuccessful attempts were made in an earlier workover to cut the 7" casing, establish circulation and retrieve the casing.  This revision calls pressuring up 7" casing while monitoring the 7" x 10-3/4" casing annulus from surface. If a reasonable injection rate cannot be established or the pressure holds, then cement will be spotted across the cut casing, a BP will be set above and cement spotted to below the mud-line.  If good injection can be established, then a cement retainer will be set above the casing cuts, and cement squeezed into the retainer to pump cement into the 7" x 10-3/4" retainer.						
<b>Permit Primary Type</b> Abandonment Of Well Bore						
<b>Permit Subtype(s)</b>						
Temporary Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
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<b>Subsurface Safety Valve</b>						
<b>Type Installed</b> N/A						
<b>Feet below Mudline</b>						
<b>Maximum Anticipated Surface Pressure (psi)</b> 320						
<b>Shut-In Tubing Pressure (psi)</b> 185						

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Lease P00166 Area LA Block 6660 Well Name A003 ST 00 BP 00 Type Development  
 Application Status Approved Operator 01560 Pacific Operators Offshore, LLC

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	12	3000	300	800
Annular		3000	300	800

Date Commencing Work (mm/dd/yyyy) 15-APR-2017

Estimated duration of the operation (days) 5

**Verbal Approval Information**

Official	Date (mm/dd/yyyy)

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Rig moves on a skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Both surface casing and conductor will be cut at time of platform abandonment
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

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<b>Application Status</b> Approved		<b>Operator</b> 01560 Pacific Operators Offshore, LLC				

pdf	A-3 CBL of 7-6-1968
pdf	A-3 Directional Survey
pdf	A-3 Geologic Markers
pdf	A-3 IES of 7-3-1968
pdf	A-3 Temporary Abandonment Program
pdf	Workover BOP Stack
pdf	A-3 Revised Temporary Abandonment Program
pdf	POOLLC BOP statement

**CONTACTS**

<b>Name</b>	Ronald Nazeley
<b>Company</b>	Pacific Operators Offshore, LLC
<b>Phone Number</b>	805-899-3144
<b>E-mail Address</b>	nazeley@pacops.com
<b>Contact Description</b>	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
<u>Ronald Nazeley, VP &amp; Chief Engineer</u>	<u>27-MAR-2017</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.