

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name B030	ST 00	BP 00	Type Development
Application Status Approved		Operator 01560 Pacific Operators Offshore, LLC				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-193914		Pay.gov Tracking ID: 26391F61		
General Information						
API 043112014500		Approval Dt 28-JUN-2017		Approved By John Kaiser		
Submitted Dt 26-JUN-2017		Well Status Completed		Water Depth 163		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
Conditions of Approval: 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation. 3) While you are on the well and observe a pressure the exceeds the test pressures stated in the approved permit, the equipment in use must be tested to at or greater than the observed pressure and the appropriate District must be notified of this pressure change. 4) You must have the most current set of approved BOP drawings on the rig and available for inspection. If there are any revisions or changes made to the approved set of BOP control system drawings, then you must submit a RPD/RPM and receive approval for these revisions. 5) You must notify the Permitting and Compliance Sections at least 24 hours in advance of tagging or pressure testing any cement plugs. 6) You must notify the permitting section AT LEAST 24 hours in advance of beginning these approved operations AND of any required BOP tests. 7) WAR reports are due no later than Wednesday of each week at 1200 hours.						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
Operation Description						
Procedural Narrative						
The well will be temporarily abandoned by cutting and retrieving the Gas lift equipment above the top packer. This will follow with setting a retainer above the top of the cut tubing, pumping cement below the retainer, and capping the retainer with cement. The hole will then be filled with 9.7 ppg mud. The 7" casing will be perforated just above the 10_3/4" shoe and tested to insure cement isolation and integrity. A retainer will be placed above the perforations and capped with cement. The casing will be cut and retrieved at 550'. A bridge plug will be installed at 500' and capped with 150' long cement plug to within 150' of the mud line.						
Subsurface Safety Valve						

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Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 120
Shut-In Tubing Pressure (psi) 75

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	12	3000	250	750
Annular		3000	250	750

Date Commencing Work (mm/dd/yyyy) 15-AUG-2017

Estimated duration of the operation (days) 9

Verbal Approval Information

Official	Date (mm/dd/yyyy)
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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Rig moves on a skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Full well abandonment will be done at time of platform abandonment.
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

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ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	B-30 Directional Survey
pdf	B-30 Geologic Markers
pdf	B-30 Bond Log (10-10-1969)
pdf	B-30 IEL (10-8-1969)
pdf	B-30 BOPE Stack
pdf	B-30 BOPE testing procedures
pdf	B-30 Temp Abandonment Program
pdf	POOLLC BOP Statement

CONTACTS

Name	Ronald Nazeley
Company	Pacific Operators Offshore, LLC
Phone Number	805-899-3144
E-mail Address	nazeley@pacops.com
Contact Description	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Ronald Nazeley, VP & Chief Engineer

26-JUN-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.