# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT GULF OF MEXICO REGION

#### **ACCIDENT INVESTIGATION REPORT**

### For Public Release

	OCCURRED DATE: 12-FEB-2014 TIME: 1910 HOURS	STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE
2.	OPERATOR: Stone Energy Corporation REPRESENTATIVE: TELEPHONE: CONTRACTOR: Ensco Offshore Co. REPRESENTATIVE: TELEPHONE:	DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
4.	LEASE: G13997  AREA: MC LATITUDE: BLOCK: 29 LONGITUDE:	PRODUCTION  X DRILLING  WORKOVER  COMPLETION  HELICOPTER  MOTOR VESSEL
5.	PLATFORM: RIG NAME: ENSCO 8502	PIPELINE SEGMENT NO. OTHER
4070	ACTIVITY:  EXPLORATION (POE)  DEVELOPMENT/PRODUCTION  (DOCD/POD)  TYPE:  HISTORIC INJURY  REQUIRED EVACUATION  LTA (1-3 days)  LTA (>3 days)  RW/JT (1-3 days)  RW/JT (>3 days)	8. CAUSE:  EQUIPMENT FAILURE HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID OTHER
	Other Injury  FATALITY	9. WATER DEPTH: 2123 FT.
	X POLLUTION FIRE	10. DISTANCE FROM SHORE: 32 MI.
	LWC HISTORIC BLOWOUT UNDERGROUND	11. WIND DIRECTION: NW SPEED: 20 M.P.H.
	SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: WNW SPEED: 1 M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: FT.

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On 12 FEB 2014 between 1630 hours and 1959 hours air pressure was lost to the primary Telescopic Joint (TJ) Packer that resulted in a 128 barrel discharge of 13.5 ppg Synthetic Base Mud (SBM) into offshore waters. The rig was in the process of running 14" casing. At 1630 hours, with 73 joints ran, the Driller noticed an 8 barrel loss of mud. At 1700 hours with 83 joints ran an additional 23 barrels of mud was lost. With mud losses not uncommon during casing running operations, rig personnel made the decision to slow the running of the casing. This did slow down the mud loss rate and the crew continued to run the casing in the well. At 1959 hours a third party employee was walking through the moon pool area and noticed mud pouring from the telescopic joint. The employee notified the Supervisor and the secondary hydraulic packer was then manually engaged, mud losses ceased at that time. After an inspection by the rig personnel, it was noticed that the air supply line to the TJ packer had ruptured.

The investigation revealed that:

- 1) There was no automatic redundant back-up system in place. The back-up hydraulic system had to be manually engaged.
- 2) The air pressure alarm for the Telescopic Joint Packer was disabled. Upon request of the Inspectors to verify the set points for the telescopic joint air pressure alarm, it was discovered that the high limit alarm was set at 0-psi and the low limit alarm was also set at 0-psi. This was confirmed at the control panel in the Central Control Unit by the two BSEE inspectors conducting the investigation.

- 18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:
  - 1) Pressure loss to the Telescopic Joint Packer due to a ruptured air hose.
- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
  - 1) There was no automatic redundant back-up system in place. The back-up hydraulic system had to be manually engaged.
  - 2) It was discovered during the course of the (BSEE) investigation that the air pressure alarm for the Telescopic Joint Packer was disabled. Upon request of the Inspectors to verify the set points for the telescopic joint air pressure alarm, it was discovered that the high limit alarm was set at 0-psi and the low limit alarm was also set at 0-psi. This was confirmed at the control panel in the Central Control Unit by the two BSEE inspectors conducting the investigation.
- 20. LIST THE ADDITIONAL INFORMATION:
  - 1) A back-up hydraulic packer on the telescopic joint was temporarily utilized while the damaged airline was removed and replaced.
  - 2) Upon arrival at the location, to conduct the investigation, BSEE inspectors were unable to see any water discoloration or sheen on the surface, possibly due to rough seas.
  - 3) It was noted in the Operators INC Response Letter that the alarm was unknowingly disabled in August 2013 during a software update of the system.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

128 barrels SBM

Lost overboard

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The BSEE New Orleans District makes no recommendations to the Agency.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
  - 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING NARRATIVE:
  - 1) E-100 (W) On 2-12-2014 at approximately 1900-hrs an incident occurred that resulted in a 128-barrel discharge of 13.5 ppg synthetic based mud into offshore waters. This incident occurred due to a loss of air pressure to the telescopic joint packer.
  - 2) G-110 (W) At the time of the investigation the air pressure alarm for the telescopic joint packer was disabled. Upon requests to verify the set points for the telescopic joint packer air pressure alarm it was discovered that the high limit alarm was set at 0-psi and the low limit alarm was also set at 0-psi.
- 25. DATE OF ONSITE INVESTIGATION:

13-FEB-2014

26. ONSITE TEAM MEMBERS:

Joe Sonnier / Earl Roy /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

16-JUN-2014 -

David Trocquet

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## **INJURY/FATALITY/WITNESS ATTACHMENT**

x OPERATOR REPRESENTATIVE  CONTRACTOR REPRESENTATIVE  OTHER	INJURY  FATALITY  WITNESS	
NAME: HOME ADDRESS: CITY: WORK PHONE: EMPLOYED BY: BUSINESS ADDRESS:	STATE: TOTAL OFFSHORE EXPERIENCE:	YEARS
CITY: ZIP CODE:	STATE:	
OPERATOR REPRESENTATIVE  CONTRACTOR REPRESENTATIVE  OTHER  NAME:  HOME ADDRESS:	INJURY FATALITY X WITNESS	
CITY:	STATE:	
WORK PHONE:	TOTAL OFFSHORE EXPERIENCE:	YEARS
EMPLOYED BY:  BUSINESS ADDRESS:  CITY:  ZIP CODE:	STATE:	

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#### **POLLUTION ATTACHMENT**

1.	VOLUME: GAL 128	BBL		
	YARDS LONG X	YARDS WIDE		
	APPEARANCE: BARELY VISIBLE			
2.	. TYPE OF HYDROCARBON RELEASED: OII	1		
	DIE	ESEL		
	Con	IDENSATE		
	НУІ	DRAULIC		
	NAT	URAL GAS		
	X OTH	YER Sythetic Mud		
3.	. SOURCE OF HYDROCARBON RELEASED: Telescopic Joint Packer			
4.	WERE SAMPLES TAKEN? NO			
5.	WAS CLEANUP EQUIPMENT ACTIVATED? NO			
	IF SO, TYPE: SKIMMER			
	CONTAINMENT BOOM			
	ABSORPTION EQUIPMEN	IT		
	DISPERSANTS			
	OTHER			
6.	ESTIMATED RECOVERY: GAL	BBL		
7.	. RESPONSE TIME: HOURS			
8.	IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO			
9.	HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO			
10.	. CONTACTED SHORE: NO IF YES, WHE	RE:		
11.	. WERE ANY LIVE ANIMALS OBSERVED NEAR:	NO		

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12. WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO