## UNITED STATES DEPARTMENT OF THE INTERIOR -BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT -

GULF OF MEXICO REGION -

## **ACCIDENT INVESTIGATION REPORT**

## For Public Release

1.	OCCURRED	
	DATE: 06-OCT-2014 TIME: 2045 HOURS	STRUCTURAL DAMAGE
		OTHER LIFTING DEVICE
2.	OPERATOR: Apache Corporation	DAMAGED/DISABLED SAFETY SYS.
	REPRESENTATIVE:	INCIDENT >\$25K
	TELEPHONE:	H2S/15MIN./20PPM
	CONTRACTOR: <b>Tetra Technologies, Inc.</b> - REPRESENTATIVE:	REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE
	TELEPHONE:	OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
		PRODUCTION
Л	LEASE: G03068	DRILLING
ч.	AREA: MU LATITUDE:	WORKOVER COMPLETION
	BLOCK: A 111 LONGITUDE: -	HELICOPTER
		MOTOR VESSEL
5.	PLATFORM: - A	PIPELINE SEGMENT NO.
	RIG NAME:	X OTHER Plug and Abandon
6.	ACTIVITY: EXPLORATION (POE)	8. CAUSE:
	X DEVELOPMENT/PRODUCTION	EQUIPMENT FAILURE
7.	(DOCD/POD) TYPE:	X HUMAN ERROR
	HISTORIC INJURY -	EXTERNAL DAMAGE - SLIP/TRIP/FALL -
	INSTORIC INSTRUCTION   Image: Construction instruction   Image: Construction instruction	WEATHER RELATED
	$\square$ LTA (1-3 days)	LEAK
	LTA (>3 days	UPSET H20 TREATING
	$[\mathbf{R}W/JT (1-3 days)]$	OVERBOARD DRILLING FLUID
	X RW/JT (>3 days) Other Injury-	
	☐ Gener Injury -	9. WATER DEPTH: 304 FT.
	POLLUTION	10. DISTANCE FROM SHORE: <b>46</b> MI.
	FIRE	IU. DISTANCE FROM SHORE: 40 MI.
	EXPLOSION	11. WIND DIRECTION: SSE -
	LWC - HISTORIC BLOWOUT	SPEED: 6 M.P.H.
	UNDERGROUND	
	SURFACE DEVERTER	12. CURRENT DIRECTION: SSE
	SURFACE EQUIPMENT FAILURE OR PROCEDURES	SPEED: <b>3</b> M.P.H.
	Collision $\square$ Historic $\square >$ \$25K $\square <$ =\$25K	
		13. SEA STATE: <b>3</b> FT.

EV2010R-

While trying to get the spear into the 7 inch casing, the Toolhand from Eaton was shaking the 3.5 inch workstring in a circular motion. The Injured Person(IP) stepped up and placed his hands on the pipe to assist the Toolhand. The power tongs were positioned 6 to 10 inches away from the pipe and as the pipe was being moved in a circular motion the pipe contacted the tongs where the IP's left hand was placed causing the tip of his middle finger to be caught between the pipe and the tongs.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The hydraulic power tongs was positioned about 6-10 inches away from the drill pipe. Though its position was not considered to be an at-risk condition while the Eaton worker performed his work alone, it did become so when two-workers attempt to move the pipe in tandem with it in such close proximity. Both workers failed to recognize and adequately assess the risk associated with this specific piece of equipment in such close proximity to the type of physical task being performed.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

1. The IP volunteered to assist in moving the 3.5 inch pipe.

2. The JSA did not encompass two persons working in tandem to rotate the pipe. 20. LIST THE ADDITIONAL INFORMATION:

None at this time.

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

NONE

NONE

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The Lake Jackson District does not have any recommendations to the regional office related to this incident.

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23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

G-110 (S) 30 CFR 250.107(a) -At the time of the investigation, it was discovered the lessee failed to perform all operations in a safe and workmanlike manner and provide for the preservation and conservation of property and the environment in the following ways: -During the incident investigation, it was discovered the Job Safety Anlysis (JSA) submitted to BSEE Inspectors failed to identify, specify, and mitigate all hazards associated with the job task steps documented in the JSA.-

MMS - FORM 2010

Lessee failed to ensure the JSA (submitted to BSEE) was properly written with all task steps, potential hazards, and hazard controls. -Lessee failed to recognize and mitigate the hazards of other equipment(power tongs) - which was in work area approximately 6 inches from drill pipe while it was being rotated which created a threat of injury to personnel. -Lessee failed to ensure good communication between all personnel involved in the job task. -

G-114 (S) 30 CFR 250.101 -Lessee failed to perserve all relevant evidence, or take other actions to assure anorderly BSEE investigation to determine the cause or causes of an injury incident that required evacuation.

25. DATE OF ONSITE INVESTIGATION:

Danny Gonzalez / James Holmes /

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29. ACCIDENT INVESTIGATION PANEL FORMED: NO

26. ONSITE TEAM MEMBERS:

OCS REPORT:

30. DISTRICT SUPERVISOR:

John McCarroll

APPROVED DATE: 11-DEC-2014