UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT GULF OF MEXICO REGION -

ACCIDENT INVESTIGATION REPORT

For Public Release

1.	OCCURRED		
	DATE:	STRUCTURAL DAMAGE	
	18-JUL-2014 TIME: 1140 HOURS	CRANE	
		OTHER LIFTING DEVICE	
2.	OPERATOR: Energy Resource Technology GOM, In	In DAMAGED/DISABLED SAFETY SYS.	
	REPRESENTATIVE:	INCIDENT >\$25K	
	TELEPHONE:	H2S/15MIN./20PPM	
	CONTRACTOR: -	REQUIRED MUSTER	
	REPRESENTATIVE:	SHUTDOWN FROM GAS RELEASE	
	TELEPHONE:	OTHER	
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR	6. OPERATION:	
	ON SITE AT TIME OF INCIDENT:		
		☐ PRODUCTION	
		X DRILLING	
4.	LEASE: G15563	WORKOVER	
	AREA: GC LATITUDE:	COMPLETION	
	BLOCK: 237 LONGITUDE: -	HELICOPTER	
		MOTOR VESSEL	
5.	PLATFORM:	PIPELINE SEGMENT NO.	
	RIG NAME: ENSCO 8502	OTHER	
	_	0 071107	
6.	ACTIVITY: EXPLORATION (POE)	8. CAUSE:	
	X DEVELOPMENT/PRODUCTION	EQUIPMENT FAILURE	
7	(DOCD/POD) TYPE:	X HUMAN ERROR	
<i>'</i> .	TIFE:	EXTERNAL DAMAGE -	
	HISTORIC INJURY -	SLIP/TRIP/FALL-	
	REQUIRED EVACUATION 1-	X WEATHER RELATED	
	LTA (1-3 days)	LEAK	
	LTA (>3 days	UPSET H2O TREATING	
	RW/JT (1-3 days)	OVERBOARD DRILLING FLUID	
	$\overline{\mathbf{X}}$ RW/JT (>3 days) 1 -	OTHER	_
	Other Injury-	9. WATER DEPTH: 1940 FT.	
	FATALITY	J. MILLIN DELTII. 1910 11.	
	POLLUTION	10. DISTANCE FROM SHORE: 108 MI.	
	FIRE	10. DISTANCE FROM SHORE. 100 MI.	
	EXPLOSION	11 WIND DIDECTION OF	
	LWC- HISTORIC BLOWOUT	11. WIND DIRECTION: SE-	
	UNDERGROUND	SPEED: 17 M.P.H.	
	SURFACE		
	DEVERTER	12. CURRENT DIRECTION:	
	SURFACE EQUIPMENT FAILURE OR PROCEDURES	SPEED: M.P.H.	
	COLLISION ☐ HISTORIC ☐ >\$25K ☐ <=\$25K	13 SEA STATE: 6 FT	

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EV2010R 12-DEC-2014-

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On July 18, 2014, at approximately 1140 hours, an accident occurred onboard the Ensco 8502. The accident left an employee with a fractured and partially amputated finger.

The accident occurred while the Ensco 8502 was drilling a developmental well for Energy Resource Technology in Green Canyon 237. The Injured Party (IP), a Baker Hughes employee, was assisting the Crane Operator in transferring chemicals from a tote tank to a storage tank located in the cement room. A JSA was done before the crew began operation but failed to include the hazards associated with the weather conditions. The tote tank was hoisted up by the crane and placed on the outside of the handrail so that the chemical could be gravity fed into the storage tank. The IP hooked up a 2 inch camlock hose from the tote tank, which was suspended in air, to the storage tank connection located on the deck. After hooking the hose to the deck connection, the IP placed his left hand onto the handrail to raise himself up. Due to the rough seas, the tank swayed and struck the ring finger of the IP's left hand.

IP was examined by the medic onboard the rig and then sent to an inland medical facility for further evaluation. IP was sent to Occupational Medical Services in Houma, Louisiana, where he was diagnosed with a fracture and partial amputation of finger. Employee was placed on restricted duty the following day and returned to full unrestricted duty on August 5, 2014.

- 18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:
 - 1) Poor Body Placement: Employee failed to recognize the risk of placing his hand in an area that left him vulnerable to danger.
- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
 - 1) Poor Weather Conditions: Although the weather conditions were not terrible, the sea state at the time of the accident was enough to cause the ship to sway. The tank therefore swayed and was unable to be controlled by the Crane Operator.
 - 2) Although a JSA was done prior to starting the job, employees failed to address the hazards associated with the weather conditions at the time of the operations.
- 20. LIST THE ADDITIONAL INFORMATION:

N/A

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N/A-

N/A

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Houma District has no recommendations for BSEE at this time.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

N/A

- 25. DATE OF ONSITE INVESTIGATION:
- 26. ONSITE TEAM MEMBERS:
 James Richard /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Bryan Domangue

APPROVED

DATE: 11-DEC-2014

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