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# **Application for Permit to Modify (APM)**

Lease P00241 Area					Type Deve	elopment
application Status A	approved	Operator 02531	DCOR, L.L.C.	•		
Pay.gov	Ag	ency		Pay.gov		
Amount:	Tr	acking ID: 7648	4143299	Tracking	<b>ID:</b> 277CD	IVI
General Informati	on.					
API 043112009200	Appr	oval Dt 30-AUG-	2023	Approved	<b>i By</b> Car	l Lakner
Submitted Dt 23-AUG-2	2023 <b>Well</b>	Status Complet	ed		- epth 188	
Surface Lease P00241				Block	665	
Approval Comments						
Correction Narrative						
Permit Primary Type	Workover					
Permit Subtype(s)						
Artifical Lift						
Modify Perforations						
Proposed or C	ompleted Work			l		
Operation Description						
Planned work is to i		er liner across	existing 10-	-3/4" slott	ed liner	<u>•</u>
Procedural Narrative						
The workover is bein	g proposed due	to excessive	sand producti	on from A-	24. The p	proposed
program objective is				ng slotted	liner us	sing premi
screen. The work wil		l with a conven	tional rig.			
Subsurface Safety Va Type Installed N						
Feet below Mudlin						
Maximum Anticipat		ogguro (ngi) 50	10			
Shut-In Tubing Pr		_	.0			
Maximum Anticipat	_		= 0.0			
Shut-In Wellhead		_	300			
	riessure (psi	, 150				
Rig Information		_	_			
Name DCOR RIG #7	Id	<b>Type</b> 502 PLATFOR		ABS Date	Coast	Guard Dat
Blowout Preventer		JUZ PLATFOR				
			_	st Pressure	·	
Preventer	<b>Size</b>	Working Pres		High		
Rams	13-3/8	3000	250	1000		
Annular		3000	250	1000		
Date Commencing Work						
Estimated duration o	f the operation	on (days) 7				
Verbal Approval I	nformation					
Official		Date (	mm/dd/yyyy)			
Questions Number Question		_	se Response			

# **Application for Permit to Modify (APM)**

Lease P00241	Area LA	Block	6658 <b>Well</b>	Name	A024	<b>ST</b> 00	<b>BP</b> 00	Type Development
Application St	atus Appro	oved	Operator	02531	DCOR,	L.L.C.		

Questions						
A	Question  Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	Response Text			
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck			
D	If sands are to be commingled for this completion, has approval been obtained?	NO				
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO				
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				
U	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES				
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO				
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO				

# **Application for Permit to Modify (APM)**

Lease PO	0241 <b>Area</b> LA <b>Block</b> 6658 <b>We</b> :	ll Name AC	24 ST 00 BP 00 Type Development			
pplicat	tion Status Approved Operato	or 02531 DC	COR, L.L.C.			
uesti						
	Question		Response Text			
J	Are you pulling tubulars and/or casing with a crane? If "YES"	NO				
	have documentation on how you					
	will verify the load is free per					
	API RP 2D. This documentation					
	must be maintained by the lessee					
	at the lessee's field office.					
K	Will the proposed operation be	N/A				
	covered by an EPA Discharge					
	Permit? (Please provide permit number comments for this					
	question).					
L	Will you be using multiple size	NO				
	work string/ tubing/coil					
	tubing/snubbing/wireline? If					
	yes, attach a list of all sizes					
	to be used including the size,					
	weight, and grade.	<u> </u>	<u> </u>			
M	For both surface and subsea	NO				
	operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this					
	operation?					
	A.	TTACHMENT	'S			
File Typ	·		1			
pdf	Rig/Coil Tubing/Sn		t BOP Schematic			
pdf	Proposed Wellbore					
pdf	Current Wellbore S	chematic				
odf Well A-24 CER		-				
odf BOPE - CoC for Annu						
odf BOPE - CoC for Doub		ty BOPE verification-final				
odf odf	Platform A 3rd par Platform A Well Co					
odf	Platform A Field R					
odf	Platform A A24 Lin		re			
odf	A24 Payment confir					
CONTACTS						
Name	Matthew Cardona					
Company						
Phone 1						
	Address mcardona@dcorllc.c	om				
Contact	Description					

### Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to care

Name and Title Date
Matt Cardona, Senior Production Engineer 30-AUG-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

## **Application for Permit to Modify (APM)**

Lease P00241 Area LA Block 6658 Well Name A024 ST 00 BP 00 Type Development Application Status Approved Operator 02531 DCOR, L.L.C.

Variances Requested for this Permit

**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

## **Application for Permit to Modify (APM)**

Lease P00241 Area LA Block 6658 Well Name A024 ST 00 BP 00 Type Development Application Status Approved Operator 02531 DCOR, L.L.C.