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Application for Permit to Modify (APM)

Lease P00241 Area LA	Block 665	8 W e	ell Name CO	51 ST	00 BP 00 T 3	rpe Development
Application Status App	roved	Operat	or 02531 DC	OR, L.L.		
Pay.gov	3				Pay.gov	
Amount:	_	ency acking	ID: 7657817	4184	Tracking ID	\$ 27∆6TT4R
12110 4210 1						2711011111
General Information	L					
API 043112035100	Appro	oval Dt	27-DEC-202	3	Approved :	By Carl Lakner
Submitted Dt 18-DEC-202	3 Well	Status	Completed		Water Dep	th 193
Surface Lease P00241	Area		LA		Block	6658
Approval Comments						·
Correction Narrative						
Permit Primary Type Wor	 kover					
Permit Subtype(s)						
Other Workover						
Proposed or Comp	pleted Work					
Operation Description						
Cut upper portion of 7	' casing, pu	ıll, re	olace and co	ement nev	v 7" casing, c	lean out and RTP
Procedural Narrative						
Please see attachments						
Subsurface Safety Valve	 3					
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated	Surface Pre	essure	(psi) 500			
Shut-In Tubing Pres	sure (psi)	0	-			
Maximum Anticipated	_		(psi) 500			
Shut-In Wellhead Pr			(122)			
Rig Information		, ,				
_	т.а		Wren o		ADC Date	Coast Guard Date
Name DCOR RIG 411	Id	0057	Type PLATFORM		ABS Date 31-OCT-2020	31-OCT-2020
Blowout Preventers			1 11111 0101		31 001 2020	31 001 2020
		_			est Pressure	
Preventer Rams	Size 13.625	Work: 3000	ing Pressure	E Low 200	High 1000	
	13.625					
Annular		3000		200	1000	
Date Commencing Work (
Estimated duration of t		on (day	s) 7			
Verbal Approval Inf	ormation					
Official			Date (mm/	dd/yyyy)		
Questions						
Number Question		10 T.C	Response	Response	Text	
A Is H2S present yes, then comm		L? Iİ	NO			
inclusion of a		7 Plan				
for this opera						

Application for Permit to Modify (APM)

Lease P00241	Area LA	Block	6658	Well	Name	C051	ST 00	BP 00	Type Development	
Application Sta	atus Appro	oved	Op	erator	02531	DCOR,	L.L.C.			

Questions					
	Question	T	Response Text		
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A			
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	A steel deck exists between the well bay and rig providing a barrier		
D	If sands are to be commingled for this completion, has approval been obtained?	N/A			
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO			
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A			
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES			
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO			
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO			
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO			

Application for Permit to Modify (APM)

	P00241 Area LA Block 6658	Well Name					
		rator 02531	DCOR, L.L.C.				
•	cions	_					
	er Question		se Response Text				
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).		Discharge not planned. Permit No. CAGZ800000				
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all size to be used including the size, weight, and grade.	s	3.5" 13.3# S-135 NC38 DP; 2-7/8" 6.5# L80 tubing				
М	For both surface and subsea operations, are you utilizing dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?						
		ATTACHME	NTS				
File Type File Descripti pdf Well C-51 CER		on					
odf	C51 Drilling Hi	story					
odf	Rig/Coil Tubing	/Snubbing U	nit BOP Schematic				
odf	Proposed Wellbo	re Schemati	С				
pdf Current Wellbore		e Schematic					
pdf Rig/Coil Tubing/Snu			nit BOP Schematic - Annular CoC				
		/Snubbing U	nit BOP Schematic - BOP 3rd Party Ve				
pdf Rig/Coil Tubing/Snu			nit BOP Schematic - Double Gate CoC				
pdf Rig/Coil Tubing/Sn		/Snubbing U	nit BOP Schematic - Dos Field Rules				
pdf Rig/Coil Tubing		/Snubbing U	nit BOP Schematic - Plat C Well Cont				
odf	C51 APM Payment	APM Payment					
pdf C51 Procedure							
		CONTACT	្ត ទេ				
Name	Vasily Eliseev						
Compai	ny DCOR, L.L.C.	DCOR, L.L.C.					
_	Number 803-535-2056						

E-mail Address

Contact Description

VEliseev@dcorllc.com

Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to careful the careful transfer of transfer of the careful transfer of
Name and Title Date

Vasily Eliseev, Drilling and Completions Eng 27-DEC-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

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Lease P00241 Area LA Block 6658 Well Name C051 ST 00 BP 00 Type Development Application Status Approved Operator 02531 DCOR, L.L.C.

Variances Requested for this Permit

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00241 Area LA Block 6658 Well Name C051 ST 00 BP 00 Type Development Application Status Approved Operator 02531 DCOR, L.L.C.