

Application for Permit to Modify (APM)

Lease	P00240	Area	LA	Block	6659	Well Name	B002	ST	00	BP	01	Type	Development
Application Status	Approved			Operator	02531 DCOR, L.L.C.								

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76543146146	Tracking ID: 27955JG3

General Information			
API	043112041400	Approval Dt	08-NOV-2023
Submitted Dt	06-NOV-2023	Well Status	Completed
Approved By	Carl Lakner		
Surface Lease	P00240	Area	LA
Water Depth	173		
Block	6659		

Approval Comments

Correction Narrative

Permit Primary Type	Workover
Permit Subtype(s)	Artificial Lift Modify Perforations

Proposed or Completed Work

Operation Description
 Planned work is to add perforations in the EP, E1P, E2P, FP and F1P.
 Payment receipt is attached.

Procedural Narrative
 The workover program proposes to add perforations in the EP -F1P sands. The workover program involves pulling the failed ESP equipment, cleaning out fill if necessary, based on tag depth, running 7" scraper, perforating 3158' - 3632' with tubing conveyed perforating guns and running new ESP equipment. The work will be performed with a conventional rig.

Subsurface Safety Valve

Type Installed	N/A
Feet below Mudline	
Maximum Anticipated Surface Pressure (psi)	500
Shut-In Tubing Pressure (psi)	150
Maximum Anticipated Wellhead Pressure (psi)	500
Shut-In Wellhead Pressure (psi)	150

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #12	39502	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13-3/8	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 30-NOV-2023

Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck
D	If sands are to be commingled for this completion, has approval been obtained?	NO	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	BOPE - CoC for Annular
pdf	BOPE - CoC for Double Gate
pdf	Platform Henry 3rd party BOPE verification
pdf	Platform Henry 2B Procedure
pdf	Platform Henry Field Rules
pdf	Platform Henry Well Control Plan
pdf	Henry 2B Payment confirmation
pdf	Well B-02 CER

CONTACTS

Name Matt Cardona
Company DCOR, L.L.C.
Phone Number 805-535-2087
E-mail Address mcardona@dcorllc.com
Contact Description

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Matt Cardona, Senior Production Engineer

06-NOV-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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