

Application for Permit to Modify (APM)

Lease P00216	Area LA	Block 6862	Well Name S055	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76502058344	Tracking ID: 277TVM8T

General Information			
API 043112060700	Approval Dt 27-SEP-2023	Approved By Carl Lakner	
Submitted Dt 21-SEP-2023	Well Status Completed	Water Depth 205	
Surface Lease P00216	Area LA	Block	6862

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 3) Any casing or annuli that fails a pressure test or bubble test must be reported to the Permitting section and remediated before proceeding.
- 4) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
- 5) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or his designee waives the witnessing.
- 6) WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
Artificial Lift
Change Tubing

Proposed or Completed Work

Operation Description

Planned work is to pull ESP pump and tubing, evaluate wellbore for fill and inflow and RIH with a bridge plug.

Procedural Narrative

The workover is being proposed due to a reduction in inflow. The proposed program involves killing the well, pulling the artificial lift completion and performing a scraper run to evaluate liner and run in with a bridge plug.

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 224

Maximum Anticipated Surface Pressure (psi) 1500

Shut-In Tubing Pressure (psi)

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800

Maximum Anticipated Wellhead Pressure (psi)

Shut-In Wellhead Pressure (psi)

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
DCOR 455	100055	PLATFORM		

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13-5/8	5000	250	3000
Annular		5000	250	3000

Date Commencing Work (mm/dd/yyyy) 15-NOV-2023

Estimated duration of the operation (days) 7

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S contingency plan is in place. H2S cascade system is installed & operational. H2S detection systems are installed and operational
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Solid steel deck between drill deck and well bays, per field rules no well shut in required.
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	

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G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	See attached DCOR well control plan.
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Please see attached workover procedure
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	N/A	

ATTACHMENTS

File Type	File Description
pdf	Proof of APM Payment

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- pdf Rig/Coil Tubing/Snubbing Unit BOP Schematic
- pdf Proposed Wellbore Schematic
- pdf Current Wellbore Schematic
- pdf Gilda Field Rules
- pdf Gilda Well Control Plan
- pdf BOPE Shear Test Report
- pdf 3rd Party BOPE Certification
- pdf S55 Well Information
- pdf S55 Workover Procedure
- pdf Well S-55 CER

CONTACTS

Name	Carlo De La Rosa
Company	DCOR, L.L.C.
Phone Number	805-535-2026
E-mail Address	CDeLaRosa@dcorllc.com
Contact Description	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title	Date
<u>Carlo De La Rosa , Production Engineer</u>	<u>21-SEP-2023</u>

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Variations Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Platform Gilda Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times. Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines.
Variance Date:	
BSEE Decision	Approved
Remarks:	27-SEP-23

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