

### Application for Permit to Modify (APM)

Lease	P00241	Area	LA	Block	6658	Well Name	A003	ST	00	BP	00	Type	Development
Application Status	Approved			Operator	02531 DCOR, L.L.C.								

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76596415662	Tracking ID: 27ANGOP5

<b>General Information</b>		
API	Approval Dt	Approved By
043112009600	16-JAN-2024	Carl Lakner
Submitted Dt	Well Status	Water Depth
04-JAN-2024	Completed	188
Surface Lease	Area	Block
P00241	LA	6658

Approval Comments

Correction Narrative

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)  
 Temporary Abandonment

Proposed or  Completed Work

Operation Description  
 Plug and abandon current completion.

Procedural Narrative  
 Zone abandon production interval with 10-3/4" cement retainer, down squeeze cement plug below cement retainer, and lay cement plug above cement retainer.

Subsurface Safety Valve

Type Installed N/A

Feet below Mudline

Maximum Anticipated Surface Pressure (psi) 200

Shut-In Tubing Pressure (psi)

Maximum Anticipated Wellhead Pressure (psi)

Shut-In Wellhead Pressure (psi)

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #7	44502	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 01-FEB-2024

Estimated duration of the operation (days) 2

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions		
Number	Question	Response Response Text

**Application for Permit to Modify (APM)**

Lease P00241 Area LA Block 6658 Well Name A003 ST 00 BP 00 Type Development  
 Application Status Approved Operator 02531 DCOR, L.L.C.

**Questions**

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Wells do not required shut-in due to solid steek deck between drill deck and well bay
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

### Application for Permit to Modify (APM)

**Lease** P00241    **Area** LA    **Block** 6658    **Well Name** A003    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved                      **Operator** 02531 DCOR, L.L.C.

**Questions**

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A003 ST00BP00 APM Payment Receipt
pdf	A003 ST00BP00 Directional Survey
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOPE Description
pdf	A003 ST00BP00 Abandonment Procedure
pdf	Plt A Well Control Plan
pdf	A003 ST00BP00 PE Temp Abd Certification
pdf	A003 ST00BP00 CFR 250 1712 Info
pdf	Well A-003 CER

**CONTACTS**

<b>Name</b>	Hilda Dupont
<b>Company</b>	DCOR, L.L.C.
<b>Phone Number</b>	805-535-2094
<b>E-mail Address</b>	hdupont@dcorllc.com
<b>Contact Description</b>	

## Application for Permit to Modify (APM)

---

---

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Hilda Dupont, Drilling and Completions Engi

04-JAN-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

### Application for Permit to Modify (APM)

Lease P00241    Area LA    Block 6658    Well Name A003    ST 00    BP 00    Type Development  
Application Status Approved    Operator 02531 DCOR, L.L.C.

#### Variations Requested for this Permit

**Application for Permit to Modify (APM)**

**Lease** P00241    **Area** LA    **Block** 6658    **Well Name** A003    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved                    **Operator** 02531 DCOR, L.L.C.