

### Application for Permit to Modify (APM)

<b>Lease</b> P00241	<b>Area</b> LA	<b>Block</b> 6658	<b>Well Name</b> C042	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				
<b>Pay.gov</b> <b>Amount:</b>	<b>Agency</b> <b>Tracking ID:</b> 76631110258	<b>Pay.gov</b> <b>Tracking ID:</b> 27BOIHCE				
<b>General Information</b>						
<b>API</b> 043112033500	<b>Approval Dt</b> 13-FEB-2024	<b>Approved By</b> Carl Lakner				
<b>Submitted Dt</b> 07-FEB-2024	<b>Well Status</b> Completed	<b>Water Depth</b> 193				
<b>Surface Lease</b> P00241	<b>Area</b> LA	<b>Block</b>	6658			
<b>Approval Comments</b>						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Workover						
<b>Permit Subtype(s)</b> Wash/Desand Well						
<input type="checkbox"/> <b>Proposed or</b> <input type="checkbox"/> <b>Completed Work</b>						
<b>Operation Description</b> Install inner sand control liner across existing perforations.						
<b>Procedural Narrative</b> 1. MIRU. 2. Check well for H2S and bleed down well. Set BP Valve. 3. Pull the production tree and nipple up riser and BOPE. Function test BOPE. Install test joint. 4. Test BOPE to 250L/1,500H per procedure and BSEE regulations. Remove test joint. Install landing joint. 5. Unland hanger. POOH stand back tubing (use as workstring) / ESP. 6. PU extra 2 7/8" N 80 work string and use production tubing pulled from the well. MU bailer, blank, and knock out. Clean out to top of fish at 1797'. POOH lay down bailer. 7. PU 2 7/8" N 80/L 80 work string with 7" positive scraper. &#61623; NOTE: Casing ID of 7" 26# is 6.276"; 6.151" drift. 5" liner max OD of screen at 5.35" with FJ conn. 8. PU 2 joints of 5" EnerPro screen and perform drift run to final clean out depth. 9. P/U and RIH with liner assembly with bull plug set on bottom. Liner top to be set at ~1446'. 10. POOH and L/D workstring and running tools. 11. PU new 2 3/8" tubing and MU ESP set intake at +/ 1724'. 12. Land and test hanger to 1500psi. Nipple down BOPE and riser. 13. Install and test production tree to 1,500psi remove BP valve 14. RTP well per start up procedure monitoring fluid level and sand cut.						
<b>Subsurface Safety Valve</b>						
<b>Type Installed</b> N/A						
<b>Feet below Mudline</b>						
<b>Maximum Anticipated Surface Pressure (psi)</b> 500						
<b>Shut-In Tubing Pressure (psi)</b> 0						
<b>Maximum Anticipated Wellhead Pressure (psi)</b> 500						
<b>Shut-In Wellhead Pressure (psi)</b> 0						

### Application for Permit to Modify (APM)

Lease P00241	Area LA	Block 6658	Well Name C042	ST 00	BP 00	Type Development
Application Status Approved			Operator 02531 DCOR, L.L.C.			

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #9	44503	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 01-MAR-2024

Estimated duration of the operation (days) 4

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Metal deck exists separating Drill deck and production deck.
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	

**Application for Permit to Modify (APM)**

Lease P00241 Area LA Block 6658 Well Name C042 ST 00 BP 00 Type Development  
 Application Status Approved Operator 02531 DCOR, L.L.C.

**Questions**

Number	Question	Response	Response Text
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	N/A	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	C42 APM Payment
pdf	Well C-42 CER
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	C42 Inner Liner Procedure
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - COC Ann
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOP Description

### Application for Permit to Modify (APM)

<b>Lease</b> P00241	<b>Area</b> LA	<b>Block</b> 6658	<b>Well Name</b> C042	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 02531 DCOR, L.L.C.				

**Name** **CONTACTS**

<b>Company</b>	Vasily Eliseev
<b>Phone Number</b>	DCOR, L.L.C.
<b>E-mail Address</b>	803-535-2056
<b>Contact Description</b>	VEliseev@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

<b>Name and Title</b>	<b>Date</b>
<u>Vasily Eliseev, Drilling and Completions Eng</u>	<u>09-FEB-2024</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

**Application for Permit to Modify (APM)**

**Lease** P00241    **Area** LA    **Block** 6658    **Well Name** C042    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved                    **Operator** 02531 DCOR, L.L.C.

**Variations Requested for this Permit**

**Application for Permit to Modify (APM)**

**Lease** P00241    **Area** LA    **Block** 6658    **Well Name** C042    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved            **Operator** 02531 DCOR, L.L.C.