

### Application for Permit to Modify (APM)

Lease P00234 Area LA Block 6709 Well Name A018 ST 01 BP 01 Type Development  
 Application Status Cancelled Operator 02531 DCOR, L.L.C.

Pay.gov Agency Pay.gov  
 Amount: Tracking ID: EWL-APM-251481 Tracking ID:

**General Information**  
 API 043112060801 Approval Dt Approved By  
 Submitted Dt 15-FEB-2024 Well Status Completed Water Depth 304  
 Surface Lease P00234 Area LA Block 6709

Approval Comments

Correction Narrative

Permit Primary Type Abandonment Of Well Bore  
 Permit Subtype(s)  
 Temporary Abandonment

Proposed or  Completed Work

**Operation Description**  
 Lower abandonment of Plt. Habitat A-18 to comply with CFR 250.1710-250.1715(a)(3)

**Procedural Narrative**  
 1: Check well for pressure.  
 2: Kill the well. Install BPV.  
 3: ND tree, NU & test 13-5/8" Class III 5M BOP.  
 a. Test BOP to 250 psi low, 3500 psi high  
 4: Release FH Packer at 9333' and POOH with tubing string.  
 5: RIH with scraper to 9350'. POOH.  
 6: RIH with permanent bridge plug and set at 9333'.  
 7: RIH with OE tubing and balance cement plug at 9,033' - 9,333' (300').  
 a. Pump 65 CF (12bbls) of 15.8 ppg Class G cement.  
 8: Place kill fluid from TOC to surface.  
 9: RU wireline. Run 7" CBL from TOC to surface.  
 10: Run 1500' kill string.  
 11: ND BOP, NU production tree.

**Subsurface Safety Valve**  
 Type Installed SCSSV  
 Feet below Mudline 169  
 Maximum Anticipated Surface Pressure (psi) 2815  
 Shut-In Tubing Pressure (psi) 165  
 Maximum Anticipated Wellhead Pressure (psi) 2815  
 Shut-In Wellhead Pressure (psi) 165

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
DCOR 455	100055	PLATFORM		

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	5000	250	3500

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**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	3500

Date Commencing Work (mm/dd/yyyy) 01-OCT-2024

Estimated duration of the operation (days) 6

**Verbal Approval Information**

Official \_\_\_\_\_ Date (mm/dd/yyyy) \_\_\_\_\_

**Questions**

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	Conductor removal to be done at a later date
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	

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**Questions**

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Well A-018 CER
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A18 APM Payment
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOP Shear Test
pdf	A18 Directional Survey
pdf	A18 3rd Party Certification
pdf	A18 Lower Abandonment Program

**CONTACTS**

<b>Name</b>	Vasily Eliseev
<b>Company</b>	DCOR, L.L.C.

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<b>Application Status</b> Cancelled		<b>Operator</b> 02531 DCOR, L.L.C.				

#### CONTACTS

**Phone Number**

**E-mail Address**

**Contact Description**

803-535-2056

VEliseev@dcorllc.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

14-MAY-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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#### Variations Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Departure
Variance Title:	Eliminate use of bridge plug close to mudline for TA
Regulation Number:	30 CFR 250.1721(d)
Oper. Justification:	For safety reasons, DCOR proposes to leave this barrier out of the TA to monitor the well pressure and effectiveness of the zonal isolation before continuing to the upper well abandonment.
BSEE Decision:	Approved, as 1,500' kill string will be run.
Remarks:	12-JUN-24
Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times.
Variance Date:	Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines.
BSEE Decision	Approved.
Remarks:	12-JUN-24

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