

Application for Permit to Modify (APM)

Lease P00241 **Area** LA **Block** 6658 **Well Name** C050 **ST** 00 **BP** 00 **Type** Development
Application Status Approved **Operator** 02531 DCOR, L.L.C.

Pay.gov **Agency** **Pay.gov**
Amount: **Tracking ID:** 76621332648 **Tracking ID:** 27BFN5EJ

General Information
API 043112068900 **Approval Dt** 09-FEB-2024 **Approved By** Carl Lakner
Submitted Dt 30-JAN-2024 **Well Status** Completed **Water Depth** 185
Surface Lease P00241 **Area** LA **Block** 6658

Approval Comments

Correction Narrative

Permit Primary Type Workover
Permit Subtype(s)
 Change Tubing
 Other Utility

Proposed or **Completed Work**

Operation Description
 Convert to injector well.
 Payment receipt attached.

Procedural Narrative
 The workover program proposes to convert well C-50 from producer to an injector well. The current ESP equipment will be pulled and install new tubing with an injection packer.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 500
Shut-In Tubing Pressure (psi) 150
Maximum Anticipated Wellhead Pressure (psi) 500
Shut-In Wellhead Pressure (psi) 150

Rig Information

| Name | Id | Type | ABS Date | Coast Guard Date |
|-------------|-------|----------|----------|------------------|
| DCOR RIG #9 | 44503 | PLATFORM | | |

Blowout Preventers

| Preventer | Size | Working Pressure | --- Test Pressure --- | |
|-----------|--------|------------------|-----------------------|------|
| | | | Low | High |
| Rams | 13-3/8 | 3000 | 250 | 1500 |
| Annular | | 3000 | 250 | 1500 |

Date Commencing Work (mm/dd/yyyy) 26-FEB-2024

Estimated duration of the operation (days) 4

Verbal Approval Information

| | |
|-----------------|--------------------------|
| Official | Date (mm/dd/yyyy) |
|-----------------|--------------------------|

Questions

| Number | Question | Response | Response Text |
|--------|----------|----------|---------------|
|--------|----------|----------|---------------|

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Questions

| Number | Question | Response | Response Text |
|--------|---|----------|--|
| A | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation. | NO | |
| B | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment. | NO | |
| C | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. | NO | Per field rules, solid deck between drill deck and production deck |
| D | If sands are to be commingled for this completion, has approval been obtained? | N/A | |
| E | Will the completed interval be within 500 feet of a block line? If yes, then comment. | NO | |
| F | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment. | N/A | |
| G | Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions? | YES | |
| H | Will digital BOP testing be used for this operation? If "yes", state which version in the comment box? | NO | |
| I | Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments. | NO | |

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|--------|---|----------|---------------|
| J | Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office. | NO | |
| K | Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question). | N/A | |
| L | Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade. | NO | |
| M | For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation? | NO | |

ATTACHMENTS

| File Type | File Description |
|-----------|---|
| pdf | Well C-50 CER |
| pdf | Rig/Coil Tubing/Snubbing Unit BOP Schematic |
| pdf | Proposed Wellbore Schematic |
| pdf | Current Wellbore Schematic |
| pdf | BOPE - CoC for Annular |
| pdf | BOPE - CoC for Double Gate |
| pdf | Platform C C-50 3rd party BOPE verification-final |
| pdf | Platform C C-50 Procedure |
| pdf | Platform C Field Rules |
| pdf | Platform C Well Control Plan |
| pdf | C-50 Payment confirmation |

CONTACTS

Name Matthew Cardona
Company
Phone Number 8055352087
E-mail Address mcardona@dcorllc.com
Contact Description

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Matt Cardona, Senior Production Engineer

30-JAN-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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