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# **Application for Permit to Modify (APM)**

			10 == 00		
Lease P00241 Area L				BP 00 Type	e Development
Application Status Ap	proved	Operator 02531 DC	OR, L.L.C.		
Pay.gov	Age	ency	1	Pay.gov	
Amount:	_	acking ID: 7662133	4987	Fracking ID: 2	27BFN5EA
General Information	on				
API 043112069300	Appro	oval Dt 09-FEB-202	4	Approved By	Carl Lakner
Submitted Dt 30-JAN-20	)24 Well	Status Completed		Water Depth	195
Surface Lease P00241	Area	LA		Block	6658
Approval Comments					
Correction Narrative					
Permit Primary Type W	orkover				
Permit Subtype(s)					
Change Tubing					
Other Utility					
Proposed or Co	mpleted Work				
Operation Description					
Convert to injection	well.				
Payment receipt is at	tached.				
Procedural Narrative					
The workover program	proposes to c	onvert well C-48	from a produ	ucer to an in	jector well. The
current rod driven PC	pump equipme	nt will be pulled	and instal	l new tubing	with an
injection packer.					
Subsurface Safety Val					
Type Installed N/					
Feet below Mudline					
Maximum Anticipate	ed Surface Pre	essure (psi) 500			
Shut-In Tubing Pre	essure (psi)	150			
Maximum Anticipate	ed Wellhead Pi	ressure (psi) 500			
Shut-In Wellhead I	ressure (psi)	150			
Rig Information					
Name	Id	Type	AB	S Date C	oast Guard Date
DCOR RIG #9		503 PLATFORM			
Blowout Preventers	5				
Preventer	Size	Working Pressur		: Pressure High	-
Rams	13-3/8	3000	250	1500	
Annular	, -	3000	250	1500	
Date Commencing Work	(mm /dd /saaas)			1000	
Estimated duration of		u (days) 4		1	
Verbal Approval I	nrormation		11/		
Official		Date (mm/	aa/yyyy)	]	
Questions		Dognongo	Bognonge Ma	\	
Number Question		kesponse	Response Te	:AL	

# **Application for Permit to Modify (APM)**

Lease P00241	Area LA	Block	6658	Well	Name	C048	<b>ST</b> 00	<b>BP</b> 00	Type Development	
Application Sta	atus Appro	oved	Ope	erator	02531	DCOR,	L.L.C.			

questions							
Number	Question	Response	Response Text				
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO					
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO					
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck				
D	If sands are to be commingled for this completion, has approval been obtained?	N/A					
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO					
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A					
U	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES					
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO					
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO					

# **Application for Permit to Modify (APM)**

Lease P	00241 <b>Area</b> LA	Block 6658 Wel	.1 Name CO	)48 <b>s</b>	<b>T</b> 00	<b>BP</b> 00	Type Development			
Applica	tion Status App	proved <b>Operato</b>	or 02531 DO	COR, L.	L.C.					
Questi	ons									
~ Number	Question		Response	Respon	se Tez	٤t				
J	casing with a have documenta will verify th API RP 2D. This must be mainta	ng tubulars and/or crane? If "YES" ation on how you ne load is free per is documentation ained by the lessee s field office.	NO							
K	covered by an	se provide permit	N/A							
L	Will you be us work string/ t tubing/snubbir yes, attach a to be used ind weight, and gr	NO								
М	dynamically po and/or non-bot	ace and subsea re you utilizing a ositioned vessel ttom supported time during this	NO							
		AT	TACHMENT	'S						
<b>File Ty</b> pdf	pe	File Description Well C-48 CER								
pdf		Rig/Coil Tubing/Sn	ubbing Uni	t BOP S	Schema	tic				
pdf		Proposed Wellbore	Schematic							
odf		Current Wellbore So	re Schematic							
pdf		BOPE - CoC for Ann	Annular							
odf		BOPE - CoC for Double Gate								
pdf		Platform C C-48 Procedure								
pdf		Platform C Field R								
pdf		Platform C Well Co								
pdf		Platform C C-48 3rd	Platform C C-48 3rd part BOPE verification-final							
pdf		C-48 Payment confirmation								
Name		Matthew Cardona	CONTACTS							
		ractice cardona								
Company		0055250055								
	Number		8055352087							
	Address	mcardona@dcorllc.c	om							
Contact	t Description									

### **Application for Permit to Modify (APM)**

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date
Matt Cardona, Senior Production Engineer 30-JAN-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

## **Application for Permit to Modify (APM)**

Lease P00241 Area LA Block 6658 Well Name C048 ST 00 BP 00 Type Development Application Status Approved Operator 02531 DCOR, L.L.C.

Variances Requested for this Permit

**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

## **Application for Permit to Modify (APM)**

Lease P00241 Area LA Block 6658 Well Name C048 ST 00 BP 00 Type Development Application Status Approved Operator 02531 DCOR, L.L.C.

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