

Application for Permit to Modify (APM)

Lease P00240	Area LA	Block 6659	Well Name A056	ST 00	BP 02	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76411607298	Tracking ID: 2757N60U

General Information

API 043112077600	Approval Dt 24-MAY-2023	Approved By John Kaiser
Submitted Dt 28-APR-2023	Well Status Permantly Abandoned	Water Depth 190
Surface Lease P00240	Area LA	Block 6659

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (Revised) Application for Permit to Drill (APD/RPD,AST/RST, ABP/RBP), and any written instructions or orders of the District Manager.
- 2) Hold a prespud meeting with the crew to discuss the drilling plan for the well and possible hazards. Hold pit drills and abandon drill prior to spudding.
- 3) A revised PE certification is needed if (1) Casing setting depth or hole interval drilling depth changes by more than 100 ft TVD, (2) the casing/liner equivalent effective test pressure decreases, (3) less cement is to be pumped, (4) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, or (5) a remedial cement job is required that was not included in the original permit. You must have a PE certify these changes prior to these operations being performed. This revised PE certification is needed in a revised permit. For after hour approvals you must submit the revised permit with the PE certification for the revisions to this office within 72 hours.
- 4) All notifications and test results required as per 250.737(d)(2)(ii) must be sent to the Supervisory Inspector and/or the Lead Inspector.
- 5) Casing/liner test pressures are to be adjusted if the actual test fluid weight differs from the approved test fluid weight. Surface Pressures should be adjusted to allow for an equivalent pressure at the appropriate depth. The equivalent test pressure should use the same governing criteria as the original calculation. A revised PE certification is needed if the casing/liner equivalent test pressure decreases.
- 6) Each BOP control panel must be clearly marked to indicate that the accumulator system high pressure side is required for closing. If the high pressure bypass selector valve is not available at all BOP control panels then the accumulator system must be set in the high pressure position at all times except for pressure and function testing.
- 7) The test tolerance of the accumulator pump kick on/kick off pressure as well as the low pressure accumulator alarm will be 5%.
- 8) In the event of BOP system failure or leak you must immediately contact the District Office and receive approval from the District Manager prior to resuming operations. Be advised that a revised permit will be required to capture 3rd party verification that the BOP is fit for service and will operate in the conditions it which it will be used.
- 9) Notify the permitting and compliance sections when the rig is ready for a pre-drill inspection. Please allow adequate time for potential corrective actions prior to planned spud date.
- 10) Notify the permitting section at least 24 hours in advance of starting these approved operations and any subsequent required BOP tests.
- 11) WAR reports are due daily in the eWells system.

Correction Narrative

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Permit Primary Type Abandonment Of Well Bore
 Permit Subtype(s)
 Permanent Abandonment

Proposed or Completed Work

Operation Description
 Permanent abandonment of well A56

Procedural Narrative
 SEE ATTACHED PROCEDURES.

Subsurface Safety Valve
 Type Installed N/A
 Feet below Mudline
 Maximum Anticipated Surface Pressure (psi) 487
 Shut-In Tubing Pressure (psi) 0
 Maximum Anticipated Wellhead Pressure (psi) 487
 Shut-In Wellhead Pressure (psi) 0

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #13	39501	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	3000	250	1500
Annular		3000	250	1500

Date Commencing Work (mm/dd/yyyy) 25-MAY-2023

Estimated duration of the operation (days) 5

Verbal Approval Information
 Official _____ Date (mm/dd/yyyy) _____

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAY PER FIELD RULES

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D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	CONDUCTOR REMOVAL TO BE DONE AT LATER DATE
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	

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M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	A56 APM Payment Receipt
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A56 BOPE DESCRIPTION
pdf	A56 CEMENT BLENDS
pdf	A56 DIRECTIONAL SURVEY
pdf	A56 ABANDONMENT INFO
pdf	A56 PE Certification
pdf	Well A-56 CER
pdf	Hillhouse Field Rules
pdf	A56 ABANDONMENT PROCEDURE - Revised

CONTACTS

Name	Joel Macias
Company	DCOR, L.L.C.
Phone Number	5628335562
E-mail Address	jmacias@dcorllc.com
Contact Description	Abandonment Engineer for DCOR

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

 Joel Macias, Abandonment Engineer

 19-MAY-2023

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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