Lease P00209 Area LA Block 6912 Well Name E0	26 ST 00 BP 00 Type Development
Application Status Approved Operator 03539 Be	acon West Energy Group, LLC
Pay.gov Agency	Pay.gov
Amount: \$145.00 Tracking ID: EWL-APM	-243729 Tracking ID: 271NPP9R
General Information	
API 043112080100 Approval Dt 22-FEB-202	3 Approved By Carl Lakner
Submitted Dt 08-FEB-2023 Well Status Permantly 2	Abandoned Water Depth 739
Surface Lease P00205 Area LA	Block 6912
Approval Comments	
Correction Narrative	
Permit Primary Type Abandonment Of Well Bore	
Permit Subtype(s)	
Permanent Abandonment	
Proposed or Completed Work	
Operation Description	
Procedural Narrative	
see attached procedure	
Subsurface Safety Valve	
Type Installed N/A	
Feet below Mudline	
Maximum Anticipated Surface Pressure (psi)	
Shut-In Tubing Pressure (psi) 0	
Maximum Anticipated Wellhead Pressure (psi)	
Shut-In Wellhead Pressure (psi) 0	
Rig Information	
Name Id Type	ABS Date Coast Guard Date
	Operat: 31-DEC-2049 31-DEC-2049
Blowout Preventers	Test Pressure
Preventer Size Working Pressure	
Date Commencing Work (mm/dd/yyyy) 15-MAR-2023	
Estimated duration of the operation (days) 30	
Verbal Approval Information	
Official Date (mm/	dd/yyyy)
Questions	
	Response Text
	H2S contingency plan in place for Gail platform

23-JUL-2024 15:29:04 PM

uesti			
Number	Question	Response	Response Text
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	N/A	
Η	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	YES	

Lease P			11 Name E(BP 00	Type Dev	elopment
Applica	ation Status Ap	proved Operat	or 03539 Be	acon West En	lergy Gro	oup, LLC	
Questi							
	<u>Question</u>			Response Te	xt		
K	covered by an	osed operation be EPA Discharge se provide permit ts for this	YES	CAG280000			
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.						
М	For both surf operations, a dynamically p and/or non-bo vessel at any operation?	NO					
		A	TTACHMENT	S			
File Ty	/pe	File Description					
pdf		BEACON DNA					
pdf		Proposed Wellbore					
pdf	pdf Current Wellbore Se						
pdf	odf Gail E-26 PA Procee						
			CONTACTS				
Name		Katie Preskitt					
Compan	Company Chevron U.S.A. Inc						
Phone Number 985-773-7113							
E-mail Address lhvg@chevron.com							
Contac	t Description						
		David Beckmann					
		Chevron U.S.A. Inc	с.				
		985-773-6132					
		beckmann@chevron.c	com				
		Project Manager					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ca

Name and Title	D	ate
	Katie Preskitt, Technical Assistant	08-FEB-2023

23-JUL-2024 15:29:04 PM

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Lease P00209	Area LA	Block 69	912 Well	Name	E026	ST 00	BP 0	0 Тур е	e Development
Application Sta	atus Appro	oved	Operator	03539	Beacon	West 1	Energy	Group,	LLC

Variances Requested for this Permit

Lease P00209	Area LA	Block 6	912 Well	Name	E026	ST 00	BP 0	0 Type	e Development
Application Sta	atus Appro	oved	Operator	03539	Beacon	West E	Inergy	Group,	LLC