

Application for Permit to Modify (APM)

Lease P00301	Area LB	Block 6438	Well Name A015	ST 01	BP 00	Type Development
Application Status Approved		Operator 03126 Beta Operating Company, LLC				
Pay.gov Amount: \$145.00		Agency Tracking ID: EWL-APM-250523		Pay.gov Tracking ID: 279CUNU4		
General Information						
API 043122004001		Approval Dt 16-NOV-2023		Approved By Carl Lakner		
Submitted Dt 15-NOV-2023		Well Status Completed		Water Depth 265		
Surface Lease P00300		Area LB		Block 6438		
Approval Comments						
Correction Narrative						
Permit Primary Type Workover						
Permit Subtype(s)						
Acidize						
Change Tubing						
<input type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work						
Operation Description						
The ESP will be pulled, well will be cleaned out and acidized with coil tubing. A new ESP will be run with new assembly.						
Procedural Narrative						
The A-15 ESP pump ground faulted during the Return to Production.						
The ESP will be pulled, well will be cleaned out and acidized with 8,000 gals of DAD acid (SB4 volume of 86,878 gallons) using coil tubing.						
SB4 Volume Calculation: 71.8 gals per foot over 1721' of reservoir sand at a porosity of 26% yields an SB4 volume of 86,878 gallons. Job design calls for 8000 gals of DAD Acid.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 245						
Maximum Anticipated Surface Pressure (psi) 1400						
Shut-In Tubing Pressure (psi)						
Maximum Anticipated Wellhead Pressure (psi) 1400						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
BETA RIG #1	36007	PLATFORM	01-JAN-2014	01-JAN-2014		

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Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2x5	5000	250	2350
Annular		5000	250	2350
Coil Tubing		10000	250	5000

Date Commencing Work (mm/dd/yyyy) 19-NOV-2023

Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	

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Questions

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H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well Test Information
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Deviation Survey with Dog Leg Severity
pdf	Coil tbg BOP certs
pdf	Coil tbg BOP certs
pdf	Ellen BOP Data - Ann Prev 1
pdf	Ellen BOP Data - Ann Prev 2
pdf	Ellen BOP Data - DG Prev 1

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- pdf Ellen BOP Data - DG Prev 2
- pdf Ellen BOP Data - DG Prev 3
- pdf Ellen BOP Data - DG Prev 4
- pdf Ellen BOP Data - DG Prev 5
- pdf Ellen BOP Data - DG Prev 6
- pdf Ellen Drill Spool Cert
- pdf Ellen SG Prev 1
- pdf Ellen SG Prev 2
- pdf Workover Program
- pdf Well A-15 CER

CONTACTS

Name Rebecca Altemus
Company Beta Operating Company, LLC
Phone Number 832-408-8652
E-mail Address rebecca.altemus@amplifyenergy.com
Contact Description

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title Rebecca Altemus, Senior Staff Reservoir Eng Date 15-NOV-2023

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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