	LB <b>Block</b> 64				<b>pe</b> Development
Application Status	Approved	Operator 0.	3126 Beta Oper	ating Company, 1	
Pay.gov		gency		Pay.gov	
<b>Amount:</b> \$145.00	T	racking ID:	EWL-APM-251433	Tracking ID:	27BNV953
General Informat	ion				
API 043122004400	Appr	oval Dt 13-H	FEB-2024	Approved B	<b>y</b> Carl Lakner
Submitted Dt 13-FEB-	-2024 Well	. Status Comp	pleted	Water Dept	<b>h</b> 265
Surface Lease P003	00 Area	LB		Block	6438
Approval Comments					
Correction Narrativ	e				
Permit Primary Type	Workover				
Permit Subtype(s)					
Change Tubing					
Proposed or	Completed Work				
Operation Descripti	-				
Replace ESP assembl		n this no fl	low well.		
Procedural Narrativ	e				
	, _,				
ground faulted on 2 This workover will Subsurface Safety V Type Installed	pull and repla <b>alve</b> N/A	ce the ESP a	and tubing.		
This workover will Subsurface Safety V	pull and repla <b>alve</b> N/A	ce the ESP a	and tubing.		
This workover will Subsurface Safety V Type Installed	pull and repla alve N/A .ne				
This workover will Subsurface Safety V Type Installed Feet below Mudli	pull and repla alve N/A .ne ated Surface Pr				
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead F	ressure (psi Pressure (ps	) 1400		
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead F	ressure (psi Pressure (ps	) 1400		
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead F	ressure (psi Pressure (ps .)	) 1400 i) 1400	ABS Date	Coast Guard Date
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi	ressure (psi Pressure (ps .) d Type	) 1400 i) 1400	<b>ABS Date</b> 01-JAN-2014	Coast Guard Date 01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi d 2 1 3 3 3 3	ressure (psi Pressure (ps .) 1 Type	) 1400 i) 1400 e TFORM	01-JAN-2014	01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi d 2 1 3 3 3 3	ressure (psi Pressure (ps .) d Type 5007 PLA	) 1400 i) 1400 e TFORM	01-JAN-2014 Test Pressure -	01-JAN-2014
This workover will subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing H Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi Id 30	ressure (psi Pressure (ps .) 1 Type	) 1400 i) 1400 e TFORM	01-JAN-2014	01-JAN-2014
Chis workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente Preventer	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi Id 30 ers Size	ressure (psi Pressure (ps .) d Typ 5007 PLA Working H	) 1400 i) 1400 e TFORM  Pressure Low	01-JAN-2014 Test Pressure - High	01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente Preventer Rams Annular	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi Id Size 2x5	ressure (psi Pressure (ps .) <b>i Typ</b> 5007 PLA Working F 5000 5000	) 1400 i) 1400 e TFORM Pressure Low 250 250	01-JAN-2014 Test Pressure - High 2350	01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente Preventer Rams Annular	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi) Id Size 2x5 k (mm/dd/yyyy)	ressure (psi Pressure (ps .) d Type 5007 PLA Working F 5000 5000 20-FEB-2024	) 1400 i) 1400 e TFORM Pressure Low 250 250	01-JAN-2014 Test Pressure - High 2350	01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente Preventer Rams Annular Date Commencing Wor Estimated duration	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi) Id Size 2x5 k (mm/dd/yyyy) of the operati	ressure (psi Pressure (ps .) d Type 5007 PLA Working F 5000 5000 20-FEB-2024	) 1400 i) 1400 e TFORM Pressure Low 250 250	01-JAN-2014 Test Pressure - High 2350	01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente Preventer Rams	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi) Id Size 2x5 k (mm/dd/yyyy) of the operati	ressure (psi Pressure (ps .) d Typ 5007 PLA Working H 5000 5000 20-FEB-2024 on (days) 5	) 1400 i) 1400 e TFORM Pressure Low 250 250	01-JAN-2014 <b>Test Pressure -</b> <b>High</b> 2350 2350	01-JAN-2014
This workover will Subsurface Safety V Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing F Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Prevente Preventer Rams Annular Date Commencing Wor Estimated duration	pull and repla alve N/A .ne ated Surface Pr Pressure (psi) ated Wellhead H d Pressure (psi) Id Size 2x5 k (mm/dd/yyyy) of the operati	ressure (psi Pressure (ps .) d Typ 5007 PLA Working H 5000 5000 20-FEB-2024 on (days) 5	) 1400 i) 1400 e TFORM Pressure Low 250 250 4	01-JAN-2014 <b>Test Pressure -</b> <b>High</b> 2350 2350	01-JAN-2014

23-JUL-2024 10:12:42 AM

#### **U.S. Department of the Interior** Bureau of Safety and Environmental

Enforcement (BSEE)

## Application for Permit to Modify (APM)

)uest	ions		
Numbe	er Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

			eta Operating		
	ions	<b>D</b>	D	L.	
	<b>r Question</b> Are you pulling tubulars and/or	NO Response	Response Tex	τ	
0	casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.				
ĸ	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A			
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO			
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO			
	A	TTACHMEN	TS		
ile T					
df	Well Test Informat	-			
df	Proposed Wellbore				
df	Current Wellbore S	chematic			
df	Procedure				
df	Deviation survey				
df	Ellen AP 1				
df	Ellen AP 2				
df	Ellen DGP 1				
df	Ellen DGP 2				
df	Ellen DGP 3				
df	Ellen DGP 4				
df	Ellen DGP 5				
df	Ellen DGP 6				
df	Ellen Drill Spool	Cert			
df	Ellen SGP 1	-			
df	Ellen SGP 2				

Name and T

#### Application for Permit to Modify (APM)

Lease P00300 Area	LB Block	6438	Well	Name	A024	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
Application Status	Approved	Ope	rator	03126	Beta	Operating	Compar	NY, LLC
Name			cc	NTAC'	TS			
Company	Rebecca Altemus							
Phone Number	Beta Operating Company, LLC							
E-mail Address	832-408-8652							
Contact Description	<b>n</b> rebecca	.altemu	s@ampl	ifyene	erqy.	com		

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cit

litle		Date	
	Rebecca Altemus, Senior Staff Reservoir Eng		13-FEB-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

<b>Lease</b> P00300	Area LB	Block 64	438 <b>Well</b>	Name	A024	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
Application Sta	atus Appro	oved	Operator	03126	Beta	Operating	Company	, LLC

Variances Requested for this Permit

<b>Lease</b> P00300	Area LB	Block 643	88 Well	Name	A024	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
Application Sta	<b>atus</b> Appro	oved	Operator	03126	Beta	Operating	Company	, LLC