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Amount: \$145.00 Tracking ID: EWL-APM-251233 Tracking ID: 27B3B7UA Weneral Information Approval Dt 18-JAN-2024 Approved By Carl Lakner Wubmitted Dt17-JAN-2024 Well Status Completed Water Depth 265 Burface Lease P00300 Area LB Block 6438 pproval Comments Ether Burface Lease P00300 Area LB Block 6438 pproval Comments Ether Burface Lease P00300 Area LB Block 6438 pproval Comments Ether Burface Lease P00300 Area LB Block 6438 pproval Comments Ether Burface Lease P00300 Area LB Block 6438 pproval Comments Ether Burface Lease P00300 Area LB Block 6438 Supproval Comments Ether Burface Lease P00300 Area LB Block 6438 Supproval Comments Ether Burface Lease P00300 Area LB Block 6438 Supproval Comments Ether Burface Lease P00300 Area LB Ether Burface Lease P0030 Approved Parmit 200, Notices to Lessees and Poprations Parmit (Including all attachments) must be kept on location and made Poprov		roved Operator 03126 Beta 0	perating Company, LLC
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Proposed or Completed Work Perocedural Narrative The A-49 ST01 BP01 was recently worked over and returned to production. The well product	5) WAR reports are due Correction Narrative Permit Primary Type Wor	no later than noon each Wednesday	y
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This workover will pull and replace the ESP assembly.	b) WAR reports are due Correction Narrative Permit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative The A-49 ST01 BP01 was	no later than noon each Wednesday kover Deted Work recently worked over and returned	
Subsurface Safety Valve	5) WAR reports are due Correction Narrative Permit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative The A-49 ST01 BP01 was a large amount of solid	no later than noon each Wednesday kover Deted Work recently worked over and returned as and the pump failed quickly.	
Type Installed SCSSV	 WAR reports are due Correction Narrative Permit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative The A-49 ST01 BP01 was a large amount of solid This workover will pull 	no later than noon each Wednesday kover Deted Work recently worked over and returned as and the pump failed quickly. . and replace the ESP assembly.	
Feet below Mudline 235	b) WAR reports are due Correction Narrative Cermit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative Che A-49 ST01 BP01 was a large amount of solid Chis workover will pull Subsurface Safety Valve	no later than noon each Wednesday kover Deted Work recently worked over and returned and the pump failed quickly. and replace the ESP assembly.	
Maximum Anticipated Surface Pressure (psi) 1400	 WAR reports are due Correction Narrative Permit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative The A-49 ST01 BP01 was a large amount of solid This workover will pull Subsurface Safety Valve Type Installed SCSS 	no later than noon each Wednesday kover pleted Work recently worked over and returned as and the pump failed quickly. . and replace the ESP assembly. SV	
Shut-In Tubing Pressure (psi)	b) WAR reports are due Correction Narrative Correction Narrative Permit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative Che A-49 ST01 BP01 was a large amount of solid Chis workover will pull Subsurface Safety Valve Type Installed SCSS Feet below Mudline 3	no later than noon each Wednesday kover •leted Work recently worked over and returned is and the pump failed quickly. . and replace the ESP assembly. • SV 235	
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maximum Anticipated Wellhead Pressure (psi) 1400	5) WAR reports are due Correction Narrative Permit Primary Type Wor Permit Subtype(s) Other Workover Proposed or Comp Operation Description Replace ESP assembly Procedural Narrative The A-49 ST01 BP01 was a large amount of solid This workover will pull Subsurface Safety Valve Type Installed SCSS Feet below Mudline 3 Maximum Anticipated Shut-In Tubing Press	no later than noon each Wednesday kover bleted Work recently worked over and returned and the pump failed quickly. and replace the ESP assembly. SV 235 Surface Pressure (psi) 1400 sure (psi)	
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		ll Name A0			Type Developm	lent
App110	cation Status Approved Operato	5r 03126 Be	ta Operating	g Company		
Name BETA	Id RIG #1 36007	Type PLATFORM		Date JAN-2014	Coast Gua 01-JAN-201	
Blowc	out Preventers		Test	Pressure		
Preve	enter Size Worki	ng Pressure	e Low	High		
Annul	lar 5000		250	2350		
Rams	2x5 5000		250	2350		
Date C	Commencing Work (mm/dd/yyyy) 22-JAN-	2024				
Estima	ated duration of the operation (days) 7				
Verba	al Approval Information					
	Official	Date (mm/	dd/yyyy)			
Quest		_		_		
	er Question		Response Te	xt		
A	Is H2S present in the well? If yes, then comment on the	NO				
	inclusion of a Contingency Plan					
	for this operation.					
в	Is this proposed operation the	NO				
	only lease holding activity for					
	the subject lease? If yes, then					
	comment.					
С	Will all wells in the well bay	N/A				
	and related production equipment					
	be shut-in when moving on to or					
	off of an offshore platform, or from well to well on the					
	platform? If not, please					
	explain.					
D	If sands are to be commingled	N/A				
	for this completion, has	.,				
	approval been obtained?					
E	Will the completed interval be	NO				
	within 500 feet of a block line?					
	If yes, then comment.					
F	For permanent abandonment, will	N/A				
	casings be cut 15 feet below the					
	mudline? If no, then comment.					
G	Will you ensure well-control	YES				
	fluids, equipment, and					
	operations be designed, utilized, maintained, and/or					
	tested as necessary to control					
	the well in foreseeable					
	conditions and circumstances,					
	including subfreezing					
	conditions?					

Enforcement (BSEE)

Application for Permit to Modify (APM)

		L l Name A(
		or 03126 Be	eta Operating Company, LLC
-	tions	D	Demonstration march
H H	Question Will digital BOP testing be used	NO Response	Response Text
	for this operation? If "yes", state which version in the comment box?		
I	Is this APM being submitted to	NO	
	remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.		
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	
	A	TACHMENT	S
	Type File Description		
df	Well Test Informat		
df	Proposed Wellbore		
df	Current Wellbore Se		
df	Deviation Survey w	ith Dog Le	g Severity
df	Workover Program		
df	Ellen AP 1		
df	Ellen AP 2		
df	Ellen DGP 1		
df	Ellen DGP 2		

23-JUL-2024 09:58:01 AM

Lease P00301 Area	a LB Block 6488 Well Name A049 ST 01 BP 01 Type Development								
Application Status	Approved Operator 03126 Beta Operating Company, LLC								
pdf	Ellen DGP 3								
pdf	Ellen DGP 4								
pdf	Ellen DGP 5								
pdf	Ellen DGP 6								
pdf	Ellen Drill Spool Cert								
pdf	Ellen SGP 1								
pdf	Ellen SGP 2								
pdf	SLB CT1								
pdf	SLB CT2								
pdf	Well A-049 CER								
CONTACTS									
Name	Rebecca Altemus								
Company	Beta Operating Company, LLC								
Phone Number	832-408-8652								
E-mail Address	rebecca.altemus@amplifyenergy.com								
Contact Descriptio	n								

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Kelly Williams, Engineer technician

17-JAN-2024

Date

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

Lease P00301	Area LB	Block 64	88 Well	Name	A049	ST 01	BP 01	Type Development
Application Sta	atus Appro	oved	Operator	03126	Beta	Operating	Company	, LLC

Variances Requested for this Permit

Lease P00301	Area LB	Block	6488 Well	Name	A049	ST 01	BP 01	Type Development
Application St	atus Appro	oved	Operator	03126	Beta	Operating	Company	, LLC