Lease P00301 Area LB Application Status Appl	Block 64	Operat	t or usiza Beta				
Pay.gov		gency			Pay.gov		
Amount: \$145.00		-	ID: EWL-APM-2		Tracking ID:	27DN5G7E	3
General Information							
API 043122007902	App	roval Dt	: 22-APR-2024		Approved B	By Carl I	akner
submitted Dt 18-APR-202	4 Wel	l Status	Drilling Sus	pended	Water Dept	.h 265	
Surface Lease P00300	Are	a	LB		Block	6438	
pproval Comments							
Correction Narrative							
ermit Primary Type Aba	ndonment C	of Well I	Bore				
ermit Subtype(s)							
Temporary Abandonment							
X Proposed or Comp	leted Work	ς					
peration Description							
&A well rocedural Narrative							
The A-45 ST2 has reached							
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A	abandon th						
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline	abandon th	ne wellb	ore and retur				
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated	abandon th	ne wellb	ore and retur				
Plan is to temporarily /8" shoe. Pubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press	abandon the Surface P	ne wellb	ore and return (psi) 1400				
lan is to temporarily /8" shoe. Tubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press	abandon the Surface P Sure (psi) Wellhead	ne wellb ressure Pressure	ore and return (psi) 1400				
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pre	abandon the Surface P Sure (psi) Wellhead	ne wellb ressure Pressure	ore and return (psi) 1400				
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pro	abandon the Surface Posure (psi) Wellhead	ressure Pressure	ore and returning (psi) 1400	n later a	nd sidetrack	c beneath	the 7-
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pre	abandon the Surface Poure (psi) Wellhead essure (psi)	ne wellb ressure Pressure	ore and return (psi) 1400	n later a			the 7-
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Press eig Information Name BETA RIG #1	abandon the Surface Poure (psi) Wellhead essure (psi)	ressure Pressure	ore and return (psi) 1400 (psi) 1400 Type	n later a	nd sidetrack S Date -JAN-2014	Coast Gu	the 7-
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Press Lig Information Name BETA RIG #1	abandon the Surface Poure (psi) Wellhead essure (psi)	ressure Pressure i) d 6007	ore and return (psi) 1400 (psi) 1400 Type	n later a	nd sidetrack	Coast Gu	the 7-
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pre ig Information Name BETA RIG #1 lowout Preventers Preventer	abandon the Surface Posure (psi) Wellhead essure (psi)	ressure Pressure i) d 6007	ore and returning (psi) 1400 (psi) 1400 Type PLATFORM ing Pressure	n later a AB 01 Test	nd sidetrack S Date -JAN-2014	Coast Gu	the 7-
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pro Eig Information Name BETA RIG #1 Slowout Preventers Preventer Annular	abandon the Surface Posure (psi) Wellhead essure (psi)	ressure Pressure i) d 6007	(psi) 1400 (psi) 1400 Type PLATFORM ing Pressure	AB 01 Test	S Date -JAN-2014 - Pressure - High	Coast Gu	the 7-
lan is to temporarily /8" shoe. ubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Press Rig Information Name BETA RIG #1 Slowout Preventers Preventer Annular Rams	abandon the Surface Poure (psi) Wellhead essure (psi) Size 2x5	ressure Pressure i) d 6007 Work 5000 5000	ore and returning (psi) 1400 (psi) 1400 Type PLATFORM ing Pressure	AB 01 Test Low 250	S Date -JAN-2014 - Pressure - High 2350	Coast Gu	the 7-
Plan is to temporarily /8" shoe. Pubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pro Rig Information Name BETA RIG #1 Blowout Preventers Preventer Annular	abandon the Surface Pure (psi) Wellhead essure (psi) Size 2x5	ressure Pressure i) d 6007 Work 5000 5000	(psi) 1400 (psi) 1400 Type PLATFORM ing Pressure	AB 01 Test Low 250	S Date -JAN-2014 - Pressure - High 2350	Coast Gu	the 7-
lan is to temporarily /8" shoe. lubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pro Rig Information Name BETA RIG #1 Blowout Preventers Preventer Annular Rams late Commencing Work (month)	Surface P Surface P Sure (psi) Wellhead essure (ps 3 Size 2x5 mm/dd/yyyy)	ressure Pressure i) d 6007 Work 5000 5000 18-APR	(psi) 1400 (psi) 1400 Type PLATFORM ing Pressure	AB 01 Test Low 250	S Date -JAN-2014 - Pressure - High 2350	Coast Gu	the 7-
Plan is to temporarily /8" shoe. Pubsurface Safety Valve Type Installed N/A Feet below Mudline Maximum Anticipated Shut-In Tubing Press Maximum Anticipated Shut-In Wellhead Pro Rig Information Name BETA RIG #1 Blowout Preventers Preventer Annular Rams Pate Commencing Work (mate)	Surface P Surface P Sure (psi) Wellhead essure (ps 3 Size 2x5 mm/dd/yyyy)	ressure Pressure i) d 6007 Work 5000 5000 18-APR	(psi) 1400 (psi) 1400 Type PLATFORM ing Pressure	AB 01 Test Low 250 250	S Date -JAN-2014 - Pressure - High 2350	Coast Gu	the 7-

Lease P00301	Area LB	Block 64	88 Well	Name	A045	ST 02	BP 00	Type Development
Application Sta	atus Appr	coved	Operator	03126	Beta	Operating	Company	, LLC

uestic		_	
	Question		Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
3	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

Lease PO	0301 Area LB Block 6488 We	11 Name AC	045 ST 02 BP 00 Type Development					
Applicat	cion Status Approved Operat	or 03126 Be	eta Operating Company, LLC					
Questions								
~	Question	Response	Response Text					
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO						
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A						
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO						
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO						
	A	TTACHMENT	TS					
File Typppdf	File Description Proposed Wellbore	Schematic						
pdf	Ellen AP 1							
pdf	Ellen AP 2							
pdf	Ellen DGP 1							
pdf	Ellen DGP 2							
pdf	Ellen DGP 3							
pdf	Ellen DGP 4							
pdf	Ellen DGP 5							
pdf	Ellen DGP 6							
pdf	Ellen Drill Spool	Cert						
pdf	Ellen SGP 1							
pdf	Ellen SGP 2							
pdf	T&A Procedure							
		CONTACTS	3					
Name	Rebecca Altemus							
Company		mpany I.I.C						
		ייהמייז, דודור						
Phone 1	Number 832-408-8652							

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Lease	P003	01	Area	LB	Block	6488	Well	Name	A045	ST 02	BP 00	Type Development
Applio	catio	n St	atus	Appro	ved	Oı	perator	03126	Beta	Operating	Company	y, LLC
E-mai	E-mail Address CONTACTS											
Conta	Contact Description											
				r	ebecca	.altem	nus@amp]	lifyen	ergy.	com		

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete the statement of the complete and accurate to the best of my knowledge.

Name and Title

Rebecca Alternus, Senior Staff Reservoir Eng

18-APR-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name A045 ST 02 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Variances Requested for this Permit

U.S. Department of the InteriorBureau of Safety and Environmental
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Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name A045 ST 02 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

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