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Application for Permit to Modify (APM)

1		_	03126 Beta	Operatir	ng Company.	LLC	
Application Status	Approved	Operator		0,01011			
Pay.gov	A	gency			Pay.gov		
Amount: \$145.00	T	racking ID	: EWL-APM-2	51654	Tracking I	D: 270	!839G1
eneral Informat	ion						
API 043122009200	Appı	coval Dt 29	9-FEB-2024		Approved	By J	ames Salmons
Submitted Dt 27-FEB-	2024 Wel	L Status Co	ompleted		Water Der	pth 2	65
Surface Lease P0030	00 Area	a LE	3		Block	6	438
Approval Comments							
Correction Narrative	e						
Normality Business Brown	7.7 1						
Permit Primary Type Permit Subtype(s)	workover						
Other Workover							
	Completed Work						
Operation Description	_						
Replace ground fault							
Procedural Narrative	e						
The A-57 recently gr	round radiced.						
-1 '11 1 1'		11		2 / 2 "			
				3/8" cap	line to t	he bo	ttom of the
notor shroud and a	1/4" control l			3/8" cap	line to t	he bo	ttom of the
notor shroud and a	1/4" control lalve			3/8" cap	line to th	he bo	ttom of the
notor shroud and a Subsurface Safety Va	1/4" control l alve SCSSV			3/8" car	line to t	he bo	ttom of the
notor shroud and a subsurface Safety Vo	1/4" control l alve SCSSV ne 226	ine to the	e packer.	3/8" cap	line to th	he bo	ttom of the
notor shroud and a : Subsurface Safety Va Type Installed Feet below Mudli	1/4" control 1 alve SCSSV ne 226 ated Surface Processing Surface Processing Surface Process Su	ine to the	e packer.	3/8" car	line to t	he bo	ttom of the
Subsurface Safety Va Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P	1/4" control lalve SCSSV ne 226 Ated Surface Progressure (psi) Ated Wellhead 1	ine to the ressure (page 1)	e packer.	3/8" cap	line to the	he bo	ttom of the
Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead	1/4" control lalve SCSSV ne 226 Ated Surface Progressure (psi) Ated Wellhead 1	ine to the ressure (page 1)	e packer.	3/8" cap	line to the	he bo	ttom of the
Subsurface Safety Va Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead	1/4" control lalve SCSSV ne 226 ted Surface Pressure (psi) ted Wellhead I	ressure (paressure (pa	e packer.	AF	SS Date	Coa	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1	1/4" control lalve SCSSV ne 226 Ated Surface Pricessure (psi) Ated Wellhead I	ressure (paressure (pa	e packer. si) 1400 psi) 1400	AE 01	35 Date	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1	1/4" control lalve SCSSV ne 226 Ated Surface Pricessure (psi) Ated Wellhead I	ressure (paressure (pa	e packer. si) 1400 psi) 1400	AE 01	3 S Date -JAN-2014	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Slowout Prevente	1/4" control lalve SCSSV ne 226 ted Surface Processure (psi) ted Wellhead lalve Pressure (psi) I Pressure (psi) I alve	ressure (paressure (pa	si) 1400 psi) 1400 ppe	AE 01	BS Date -JAN-2014 t Pressure	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Preventer Rams Annular	1/4" control lalve SCSSV ne 226 Ated Surface Processure (psi) Ated Wellhead In 1988 Pressure (psi If 3 TS Size 2x5	ressure (paressure (pa	e packer. si) 1400 psi) 1400 ype LATFORM	AE 01	SS Date -JAN-2014 t Pressure High	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Preventer Rams Annular	1/4" control lalve SCSSV ne 226 Ated Surface Processure (psi) Ated Wellhead In 1988 Pressure (psi If 3 TS Size 2x5	ressure (paressure (pa	e packer. si) 1400 psi) 1400 ype LATFORM	AE 01 Tes Low 250	SS Date -JAN-2014 t Pressure High 2350	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Preventer Rams Annular Oate Commencing World Estimated duration of	1/4" control lalve SCSSV ne 226 ted Surface Processure (psi) ted Wellhead In Pressure (psi) If Size 2x5 k (mm/dd/yyyy) of the operati	ressure (paressure (pa	si) 1400 psi) 1400 ppe LATFORM Pressure	AE 01 Tes Low 250	SS Date -JAN-2014 t Pressure High 2350	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Preventer Rams Annular Date Commencing World Estimated duration of	1/4" control lalve SCSSV ne 226 ted Surface Processure (psi) ted Wellhead In Pressure (psi) If Size 2x5 k (mm/dd/yyyy) of the operati	ressure (paressure (pa	si) 1400 psi) 1400 ype LATFORM Pressure	AE 01 Tes Low 250 250	SS Date -JAN-2014 t Pressure High 2350	Coa 01-	st Guard Date
Type Installed Feet below Mudli Maximum Anticipa Shut-In Tubing P Maximum Anticipa Shut-In Wellhead Rig Information Name BETA RIG #1 Blowout Preventer Rams Annular Oate Commencing Work Estimated duration of	1/4" control lalve SCSSV ne 226 ted Surface Processure (psi) ted Wellhead In Pressure (psi) If Size 2x5 k (mm/dd/yyyy) of the operati	ressure (paressure (pa	si) 1400 psi) 1400 ppe LATFORM Pressure	AE 01 Tes Low 250 250	SS Date -JAN-2014 t Pressure High 2350	Coa 01-	st Guard Date

Application for Permit to Modify (APM)

		Name AC		BP 00	Type Development			
	pplication Status Approved Operator 03126 Beta Operating Company, LLC							
Questions Number Question Response Response Text								
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	Kesponse Tex					
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO						
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A						
D	If sands are to be commingled for this completion, has approval been obtained?	N/A						
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO						
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A						
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES						
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO						
I	Is this APM being submitted to remediate sustained casing	NO						

pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.

Application for Permit to Modify (APM)

uest	cions		
Numbe	er Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	
	AT	TACHMENT	TS
ile 1 df	Type File Description Well A-57 CER		
df	Well Test Informat:	-	
df	Proposed Wellbore		
df	Current Wellbore So		
df	Deviation Survey w	ith Dog Le	eg Severity
df	Workover Program		
df	Ellen BOP Data - A		
df	Ellen BOP Data - A		
df ae	Ellen BOP Data - DO		
df	Ellen BOP Data - DO		
odf odf	Ellen BOP Data - DO		
odf odf	Ellen BOP Data - DO Ellen BOP Data - DO		
odf	EIIEN BUP Data - Du	G PIEA 2	

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CONTACTS

Ellen BOP Data - DG Prev 6

Ellen Drill Spool Cert

Ellen SG Prev 1

Ellen SG Prev 2

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6438 Well Name A057 ST 00 BP 00 Type Development

Application Status Approved Operator 03126 Beta Operating Company, LLC

Name CONTACTS

Company Rebecca Altemus

Phone Number Beta Operating Company, LLC

E-mail Address 832-408-8652

Contact Description rebecca.altemus@amplifyenergy.com

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date

Rebecca Alternus, Senior Staff Reservoir Eng 27-FEB-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6438 Well Name A057 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Variances Requested for this Permit

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6438 Well Name A057 ST 00 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

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