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Application for Permit to Modify (APM)

Amount: \$145.00 Tracking ID: EWL-APM-251361 Tracking ID: 27BIORG General Information API 043122013201 Approval Dt 05-FEB-2024 Approved By Carl Submitted Dt 01-FEB-2024 Well Status Completed Water Depth 700 Surface Lease P00301 Area LB Block 6488 Approval Comments Correction Narrative Permit Primary Type Workover Permit Subtype(s) Other Workover Proposed or Completed Work Operation Description Replace ground faulted ESP. Procedural Narrative The C-24 was returned to production in April 2023 and failed soon after due to a the tubing. The well was worked over including a coil tubing clean and returned production in Sept, 2023. The ESP pump ground faulted on 2/1/2024. This workover will pull and replace the Subsurface Safety Valve Type Installed SCSSV Feet below Mudline 258 Maximum Anticipated Surface Pressure (psi) 1400 Shut-In Tubing Pressure (psi) Maximum Anticipated Wellhead Pressure (psi) 1400 Shut-In Wellhead Pressure (psi) Rig Information	GT		Pay.gov		Agency		Pay.gov
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Rig Information					(psi)	llhoad Proggure	
						- Timeau Flessule	Shut-In Well
Name Id Type ABS Date Coast G BETA RIG #2 36006 PLATFORM					_		Rig Informati
Slowout Preventers Test Pressure	Guard Date	Coast Gua	ABS Date	Type PLATFORM	Id 36006		Rig Informati Name
Preventer Size Working Pressure Low High	Guard Date			PLATFORM		tion	Rig Informati Name BETA RIG #2
	Guard Date	sure	Test Pressure ow High	PLATFORM T king Pressure Low	36006 Work	tion venters	Rig Informati Name BETA RIG #2 Blowout Preve
	Guard Date	sure h 0	Test Pressure W High 50 2350	PLATFORM T ring Pressure Low 250	36006 Work 5000	tion venters Size	Name BETA RIG #2 Blowout Preventer Annular
ate Commencing Work (mm/dd/yyyy) 05-FEB-2024	Guard Date	sure h 0	Test Pressure W High 50 2350	PLATFORM T ring Pressure Low 250	36006 Work 5000	tion venters Size	Name BETA RIG #2 Blowout Preventer
Stimated duration of the operation (days) 7	Guard Date	sure h 0	Test Pressure W High 50 2350	PLATFORM T ring Pressure Low 250 250	36006 Work 5000 5000	venters Size	Name BETA RIG #2 Blowout Preventer Annular Rams

Application for Permit to Modify (APM)

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Quest	ions		
~	er Question	Pegnonge	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C024 ST 01 BP 00 Type Development						
Application Status Approved Operator 03126 Beta Operating Company, LLC						
Questi						
	Question	T	Response Text			
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO				
К	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A				
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO				
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO				
_	ΓA	TACHMENT	S			
File Ty	pe File Description					
pdf	Well C-24 CER					
pdf	Well Test Informat:	ion				
pdf Proposed Wellbore Schematic						
pdf	Current Wellbore Schematic					
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pdf	Eureka BOP Data 3 of 4					
pdf	Eureka BOP Data 4 o	Eureka BOP Data 4 of 4 NEW BSR Certs				
		CONTACTS				
Name	Rebecca Altemus	CONTACIS				
Company		nanv tto				
Phone 1		Parry, DDC				
	Address rebecca.altemus@am	biliaenerg	y . COIII			
Contact	Description					

Application for Permit to Modify (APM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title Date

Rebecca Altemus, Senior Staff Reservoir Eng 01-FEB-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the InteriorBureau of Safety and Environmental
Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C024 ST 01 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

Variances Requested for this Permit

U.S. Department of the InteriorBureau of Safety and Environmental
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Application for Permit to Modify (APM)

Lease P00301 Area LB Block 6488 Well Name C024 ST 01 BP 00 Type Development Application Status Approved Operator 03126 Beta Operating Company, LLC

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