

### Application for Permit to Modify (APM)

<b>Lease</b> P00301	<b>Area</b> LB	<b>Block</b> 6488	<b>Well Name</b> C024	<b>ST</b> 01	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03126 Beta Operating Company, LLC				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$145.00	<b>Tracking ID:</b> EWL-APM-251361	<b>Tracking ID:</b> 27BI0BGT

<b>General Information</b>		
<b>API</b> 043122013201	<b>Approval Dt</b> 05-FEB-2024	<b>Approved By</b> Carl Lakner
<b>Submitted Dt</b> 01-FEB-2024	<b>Well Status</b> Completed	<b>Water Depth</b> 700
<b>Surface Lease</b> P00301	<b>Area</b> LB	<b>Block</b> 6488

**Approval Comments**

**Correction Narrative**

<b>Permit Primary Type</b> Workover
<b>Permit Subtype(s)</b>
Other Workover

Proposed or  Completed Work

**Operation Description**  
 Replace ground faulted ESP.

**Procedural Narrative**  
 The C-24 was returned to production in April 2023 and failed soon after due to a hole in the tubing. The well was worked over including a coil tubing clean and returned to production in Sept, 2023.

The ESP pump ground faulted on 2/1/2024. This workover will pull and replace the pump.

**Subsurface Safety Valve**

<b>Type Installed</b> SCSSV
<b>Feet below Mudline</b> 258
<b>Maximum Anticipated Surface Pressure (psi)</b> 1400
<b>Shut-In Tubing Pressure (psi)</b>
<b>Maximum Anticipated Wellhead Pressure (psi)</b> 1400
<b>Shut-In Wellhead Pressure (psi)</b>

<b>Rig Information</b>				
Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #2	36006	PLATFORM		

<b>Blowout Preventers</b>				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	2350
Rams	2x5	5000	250	2350

**Date Commencing Work (mm/dd/yyyy)** 05-FEB-2024

**Estimated duration of the operation (days)** 7

<b>Verbal Approval Information</b>	
<b>Official</b>	<b>Date (mm/dd/yyyy)</b>

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**Questions**

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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**Questions**

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Well C-24 CER
pdf	Well Test Information
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Deviation Survey with Dog Leg Severity
pdf	Workover Program
pdf	Eureka BOP Data 1 of 4
pdf	Eureka BOP Data 2 of 4
pdf	Eureka BOP Data 3 of 4
pdf	Eureka BOP Data 4 of 4 NEW BSR Certs

**CONTACTS**

**Name** Rebecca Altemus  
**Company** Beta Operating Company, LLC  
**Phone Number** 832-408-8652  
**E-mail Address** rebecca.altemus@amplifyenergy.com  
**Contact Description**

## Application for Permit to Modify (APM)

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Rebecca Altemus, Senior Staff Reservoir Eng

01-FEB-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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### Variations Requested for this Permit

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