

Application for Permit to Modify (APM)

Lease	P00301	Area	LB	Block	6488	Well Name	C059	ST	01	BP	00	Type	Development
Application Status	Approved			Operator	03126 Beta Operating Company, LLC								

Pay.gov	Agency	Pay.gov
Amount: \$145.00	Tracking ID: EWL-APM-254950	Tracking ID: 27L9EBEG

General Information			
API	043122016401	Approval Dt	03-FEB-2025
Submitted Dt	30-JAN-2025	Well Status	Completed
Approved By	Brian Little		
Surface Lease	P00301	Water Depth	700
Area	LB	Block	6488

Approval Comments

Correction Narrative

Permit Primary Type	Workover
Permit Subtype(s)	Other Workover

Proposed or Completed Work

Operation Description
 Clean out wellbore with coil tubing and replace and lower ESP pump.

Procedural Narrative
 The C-59ST01 is still producing. This workover will pull the bottomhole assembly and the wellbore will be cleaned out and acidized with coil tubing. The acid job will include 8,000 gals (SB4 volume is 69,894 gals) of DAD acid. A new ESP will be run deeper in the wellbore.

SB4 Volume Calculation:
 71.8 gals per foot over 973' of reservoir sand at a porosity of 26% yields an SB4 volume of 69,894 gallons.
 Job design calls for 8000 gals of DAD Acid.

Subsurface Safety Valve

Type Installed	SCSSV
Feet below Mudline	285
Maximum Anticipated Surface Pressure (psi)	1400
Shut-In Tubing Pressure (psi)	
Maximum Anticipated Wellhead Pressure (psi)	1400
Shut-In Wellhead Pressure (psi)	

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
BETA RIG #2	36006	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2x5	5000	250	2350

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Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		5000	250	2350
Coil Tubing		10000	250	5000

Date Commencing Work (mm/dd/yyyy) 07-FEB-2025

Estimated duration of the operation (days) 7

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	

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Questions

Number	Question	Response	Response Text
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Well C-59 CER
pdf	Well Test Information
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Eureka BOP Data 1 of 4
pdf	Eureka BOP Data 2 of 4
pdf	Eureka BOP Data 3 of 4
pdf	Eureka BOP Data 4 of 4
pdf	SLB CT Certification 1 of 2
pdf	SLB CT Certification 2 of 2
pdf	Workover Package
pdf	Deviation Survey

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Name		CONTACTS	
Company	Rebecca Altemus		
Phone Number	Beta Operating Company, LLC		
E-mail Address	832-408-8652		
Contact Description	rebecca.altemus@amplifyenergy.com		

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
<u>Rebecca Altemus, Senior Staff Reservoir Eng</u>	<u>30-JAN-2025</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	30-JAN-25
Review Started:	03-FEB-25
Review Finished:	03-FEB-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	30-JAN-25
Review Started:	03-FEB-25
Review Finished:	03-FEB-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	30-JAN-25
Review Started:	31-JAN-25
Review Finished:	31-JAN-25
Info Adequate:	Y
Review Remarks:	