

Revised Permit to Modify (RPM)

Lease P00241	Area LA	Block 6658	Well Name A055	ST 01	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID:	Tracking ID:

General Information		
API 043112017601	Approval Dt 21-NOV-2024	Approved By Carl Lakner
Submitted Dt 15-NOV-2024	Well Status Completed	Water Depth 188
Surface Lease P00241	Area LA	Block 6658

Approval Comments
 Original COA's remain in force.

Correction Narrative
 Due to inability to recover 7" casing to the original desired depth/KOP, TA for redrill is revised with a shallow KOP. (**Sidetrack AST permit will be revised at a later date)

Wellbore will be filled with cement to 550'. 10-3/4" CIBP will be set at 425'.

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)
 Temporary Abandonment

Proposed or Completed Work

Operation Description

Procedural Narrative
 Program Summary: (All depths refer to 93ft rig 411 KB):
 Skid rig to well A-55. Check pressure and bleed down. Nipple down tree. Install and test BOPE 250/1000psi.
 Retrieve 10-3/4" RBP. RIH with 2-7/8" tubing to ~1420' and lay 14.8ppg Type III abandonment cement plug in two stages from 1420' to 550'. WOC. Test wellbore above the cement plug 500 psi for 15min chartered. Run 10-3/4" scraper to 450ft. RU wireline. Run CCL to verify 13-3/8" and 10-3/4" collars and set 10-3/4" CIBP at 425'. Proceed with whipstock operations under a separate drilling program.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 350
Shut-In Tubing Pressure (psi) 0
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #7	44502	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	13.625	5000	250	1000
Annular		5000	250	1000

Date Commencing Work (mm/dd/yyyy) 15-DEC-2024

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Estimated duration of the operation (days) 3

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Wells do not required shut-in due to solid steel deck between drill deck and well bay.
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	NO	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	N/A	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOP Verification
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOPE Description
pdf	A055 ST01BP00 APM Payment Receipt
pdf	A055 ST01BP00 CFR 250 1712 Info
pdf	A055 ST01BP00 Directional Survey
pdf	A55 TA Certification by 3rd party REVISED 11/14/2024
pdf	Plt A Well Control Plan
pdf	Well A055 CER
pdf	A55 TA Procedure REV F 11/8/2024

CONTACTS

Name	Vasily Eliseev
Company	DCOR, L.L.C.
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Contact Description

CONTACTS

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

15-NOV-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	21-NOV-24
Review Started:	21-NOV-24
Review Finished:	21-NOV-24
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	21-NOV-24
Review Started:	21-NOV-24
Review Finished:	21-NOV-24
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	20-NOV-24
Review Started:	20-NOV-24
Review Finished:	20-NOV-24
Info Adequate:	Y
Review Remarks:	