

Application for Permit to Modify (APM)

Lease P00240	Area LA	Block 6659	Well Name B013	ST 00	BP 00	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 76950992069	Tracking ID: 27LA5145

General Information		
API 043112043300	Approval Dt 03-FEB-2025	Approved By John Kaiser
Submitted Dt 31-JAN-2025	Well Status Completed	Water Depth 173
Surface Lease P00240	Area LA	Block 6659

Approval Comments

Conditions of Approval

1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or their designee.
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded in the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested to a minimum of the newly observed pressure. The District Manager or their designee must be immediately notified of this pressure change, and an RPM must be submitted to document the change.
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.
5. WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Enhance Production
Permit Subtype(s)
Modify Perforations
Artificial Lift

Proposed or **Completed Work**

Operation Description

Planned work to add perforations in the E1P - F2P zones

Payment receipt is attached.

Procedural Narrative

The workover program proposes to add perforations in the E1P - F2P sands. The workover involves pulling the failed hydraulic rod pump (HRP) equipment, cleaning out fill, if necessary, based on tag depth, running a 9-5/8" scraper, perforating 2679' - 3136' with tubing conveyed perforating gun and running an electric submersible pump (ESP) as the artificial lift system. The work will be performed with a conventional rig.

Subsurface Safety Valve

Type Installed	N/A
Feet below Mudline	
Maximum Anticipated Surface Pressure (psi)	500

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Shut-In Tubing Pressure (psi) 150
Maximum Anticipated Wellhead Pressure (psi) 500
Shut-In Wellhead Pressure (psi) 150

Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #12	39502	PLATFORM		

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Annular		3000	250	1500
Rams	13-3/8	3000	250	1500

Date Commencing Work (mm/dd/yyyy) 20-MAR-2025

Estimated duration of the operation (days) 4

Verbal Approval Information

Official	Date (mm/dd/yyyy)
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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Per field rules, solid deck between drill deck and production deck.
D	If sands are to be commingled for this completion, has approval been obtained?	NO	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

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G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Platform Henry 3rd party BOPE verification

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	03-FEB-25
Review Started:	03-FEB-25
Review Finished:	03-FEB-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	03-FEB-25
Review Started:	03-FEB-25
Review Finished:	03-FEB-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	03-FEB-25
Review Started:	03-FEB-25
Review Finished:	03-FEB-25
Info Adequate:	Y
Review Remarks:	