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snut-in Tubing Pressure (psi) 1460	
Maximum Anticipated Wellhead Pressure (psi)	
Shut-In Wellhead Pressure (psi)	

Lease P(00234 Area LA Blo	ck 6759 We	11 Name AC	008 ST 00	BP 00 T	ype Development
Applicat	tion Status Approved	Operato	or 02531 DC	COR, L.L.C.		
Name * COIL	TUBING UNIT	Id 45016	Type Coil Tubir		5 Date -DEC-2049	Coast Guard Date 31-DEC-2049
Blowou	t Preventers			Test	Pressure	
Preven Coil T		Worki 10000	ng Pressur	e Low 250	High 4250	
	nmencing Work (mm/dd/ ed duration of the op					
Verbal	Approval Informat	ion				
	Official		Date (mm/	(dd/yyyy)		
Questi			D	D		
	Question			Response Te	XT	
A	Is H2S present in the yes, then comment on inclusion of a Conti for this operation.	the	NO			
в	Is this proposed ope only lease holding a the subject lease? I comment.	ctivity for	NO			
С	Will all wells in th and related producti be shut-in when movi off of an offshore p from well to well on platform? If not, pl explain.	on equipment ng on to or latform, or the	YES			
D	If sands are to be c for this completion, approval been obtain	has	N/A			
E	Will the completed i within 500 feet of a If yes, then comment	nterval be block line?	N/A			
т	For permanent aband casings be cut 15 fe mudline? If no, then	et below the	NO	Conductor r date.	emoval to	be done at a later
G	Will you ensure well fluids, equipment, a operations be design utilized, maintained tested as necessary the well in foreseea conditions and circu including subfreezin conditions?	nd ed, , and/or to control ble mstances,	YES			

Lease P	200234 Area LA Block 6759 Wel	1 Name A(008 ST 00 BP 00 Type Development			
		or 02531 DC	COR, L.L.C.			
uest:	ions r Ouestion	Pogpongo	Begponge Tout			
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	Response Text			
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO				
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO				
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CA0110516			
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO				
М	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO				
	TA	TACHMENT	S			
df	ype File Description Well A-08 CER					
df	Rig/Coil Tubing/Snu	ubbing Uni	t BOP Schematic			
df	Proposed Wellbore S					
df	Alternate Compliance	ce / Depar	ture List			
df	Current Wellbore So	chematic				
df	Habitat Field Rules	5				
df	A-8 BOPE Verification					
pdf	A-8 Directional Survey					
odf	A-8 PE Certificatio	on				

06-MAR-2025 19:11:27 PM

Lease P00234 Area	LA Block 6759 Well Name A008 ST 00 BP 00 Type Development				
Application Status	Approved Operator 02531 DCOR, L.L.C.				
pdf	BOP Shear Test				
pdf	A-8 APM Payment Confirmation				
pdf	A-8 Lower Abandonment Procedure				
	CONTACTS				
Name	Micheal Vigil				
Company DCOR, L.L.C.					
Phone Number 661-741-9189					
E-mail Address	E-mail Address mvigil@dcorllc.com				
Contact Description	L				

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cit

Name and Title

Date

06-MAR-2025

Vicheal Vigil, Senior Abandonment/Drilling E

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240. **U.S. Department of the Interior** Bureau of Safety and Environmental Enforcement (BSEE)

Application for Permit to Modify (APM)

Lease P00234Area LABlock 6759Well NameA008ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 02531 DCOR, L.L.C.

Variances Requested for this Permit

 Variance Type: Alternate Compliance Variance Type: Alternate Compliance Variance Title: Request to extend tubing plug placement from 100' to 140' above to Regulation Number: 30 CFR 250.1715(a)(3) Oper. Justification: The current configuration of the well has the bottom of the short string of tubing at 10,521', with R and P profiles with restricted ID at 11,165' and 11,154' respectively. In order to place the tubing plug above these profiles, it is planned to be placed at 11,502' whereas the top perforation is at 10,642'. This would extend the distance of the plug placement from 100' to 140' above the top perforation in the short string. The plug placement in the long string of tubing is planned for 10,600' which meets the requirement. BSEE Decision Approved. 06-MAR-25 Variance Status: APPROVED Variance Title: Eliminate bridge plug below mudline for TA Regulation Number: 30 CFR 250.1721(d) Oper. Justification: For safety reasons, DCOR proposes to leave this barrier out of the TA to monitor the well pressure and effectiveness of the zonal isolation before continuing to the upper well abandonment. VSEEsheeiBatos: Approved. Memarks: 06-MAR-25 Variance Type: Alternate Compliance Varian	Variance Status:	APPROVED
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Remarks: Approved.	Variance Date:	associated exterior lines, nor does it demonstrate the inability
		Approved.
***		06-MAR-25

Lease P00234Area LABlock 6759Well NameA008ST 00BP 00Type DevelopmentApplication Status ApprovedOperator 02531 DCOR, L.L.C.

Existing Variances

No previously approved variances exist for this permit

Lease P00234	Area LA	Block	6759	Well	Name	A008	ST 00	BP 00	Type Development
Application Sta	atus Appro	oved	Oper	ator	02531	DCOR,	L.L.C.		

	Reviews
Review:	APM - District Production Engineering Review
Sent:	05-FEB-25
Review Started:	06-MAR-25
Review Finished:	06-MAR-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	05-FEB-25
Review Started:	06-MAR-25
Review Finished:	06-MAR-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	06-MAR-25
Review Started:	06-MAR-25
Review Finished:	06-MAR-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	05-FEB-25
Review Started:	11-FEB-25
Review Finished:	11-FEB-25
Info Adequate:	Y
Review Remarks:	