

Application for Permit to Modify (APM)

Lease P00234 **Area** LA **Block** 6759 **Well Name** A015 **ST** 01 **BP** 00 **Type** Development
Application Status Approved **Operator** 02531 DCOR, L.L.C.

Pay.gov **Agency** **Pay.gov**
Amount: **Tracking ID:** 76953190123 **Tracking ID:** 27LC87BJ

General Information
API 043112059601 **Approval Dt** 10-MAR-2025 **Approved By** Bethram Ofole
Submitted Dt 04-FEB-2025 **Well Status** Cancelled **Water Depth** 290
Surface Lease P00234 **Area** LA **Block** 6709

Approval Comments
Conditions of Approval
1. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager or its designee.
2. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
3. All pressure-containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The District Manager or its designee must be immediately notified of this pressure change and, an RPM must be submitted to document the change.
4. Notify the Permitting Section at least 72 hours in advance of beginning these approved operations AND of any required BOP tests AND of any plug testing or tagging. You MUST NOT proceed with these operations until an inspector can arrive to witness the testing OR the Permitting Section Chief or their designee waives the witnessing.
5. WAR reports are due no later than noon each Wednesday.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s)
Temporary Abandonment

Proposed or **Completed Work**

Operation Description
Temporarily abandon well A-15 per CFR 250.1721. Permanent abandonment per CFR 250.1710-250.1716 will be carried out at a later date.

Procedural Narrative
See attached procedures

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 310
Maximum Anticipated Surface Pressure (psi) 3446
Shut-In Tubing Pressure (psi) 49
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

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Name	Id	Type	ABS Date	Coast Guard Date
* COIL TUBING UNIT	45016	Coil Tubing	31-DEC-2049	31-DEC-2049

Blowout Preventers		--- Test Pressure ---		
Preventer	Size	Working Pressure	Low	High
Coil Tubing		10000	250	4000

Date Commencing Work (mm/dd/yyyy) 19-APR-2025

Estimated duration of the operation (days) 4

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	N/A	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Conductor to be removed at a later date.
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	

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Questions

Number	Question	Response	Response Text
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	YES	CA0110516
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	NO	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Alternate Compliance / Departure List
pdf	Current Wellbore Schematic
pdf	Habitat Field Rules
pdf	A-15 Directional Survey
pdf	A-15 BOPE Verification
pdf	A-15 PE Certification
pdf	BOP Shear Test

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pdf A-15 APM Payment Confirmation
pdf A-15 Lower Abandonment Procedure
pdf Well A-15 CER

CONTACTS

Name Micheal Vigil
Company DCOR, L.L.C.
Phone Number 661-741-9189
E-mail Address mvigil@dcorllc.com
Contact Description

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title

Date

Micheal Vigil, Senior Abandonment/Drilling E

24-FEB-2025

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Extend the distance of the tubing plug placement from 100' to approx
Regulation Number:	30 CFR 250.1715(a)(3)
Oper. Justification:	The current configuration of the well has a cut in the tubing at 10,183', requiring the tubing plug to be placed immediately above the cut at approximately 10,182' with cement above the plug.
BSEE Decision:	Approved.
Remarks:	10-MAR-25
Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Eliminate bridge plug below mudline for TA
Regulation Number:	30 CFR 250.1721(d)
Oper. Justification:	For safety reasons, DCOR proposes to leave this barrier out of the TA to monitor the well pressure and effectiveness of the zonal isolation before continuing to the upper well abandonment.
BSEE Decision:	Approved.
Remarks:	10-MAR-25
Variance Status:	APPROVED
Variance Type:	Alternate Compliance
Variance Title:	Cutting Device Alternative Compliance
Regulation Number:	30 CFR 250.733(a)(1)
Oper. Justification:	Per DCOR's Well Control Plan for Flowing Wells, an alternative cutting device capable of shearing all planned auxiliary lines and ESP cable will be present on the rig floor at all times.
Variance Date:	Shear test provided does not demonstrate the capability to shear associated exterior lines, nor does it demonstrate the inability to shear associated exterior lines.
BSEE Decision	Approved.
Remarks:	10-MAR-25

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	05-FEB-25
Review Started:	10-MAR-25
Review Finished:	10-MAR-25
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	05-FEB-25
Review Started:	10-MAR-25
Review Finished:	10-MAR-25
Info Adequate:	Y
Review Remarks:	
Review:	CTU/Snubbing Control System Review
Sent:	10-MAR-25
Review Started:	10-MAR-25
Review Finished:	10-MAR-25
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	05-FEB-25
Review Started:	11-FEB-25
Review Finished:	11-FEB-25
Info Adequate:	Y
Review Remarks:	