

Revised Permit to Modify (RPM)

| | | | | | | |
|------------------------------------|----------------|------------------------------------|-----------------------|--------------|--------------|-------------------------|
| Lease P00241 | Area LA | Block 6658 | Well Name A027 | ST 00 | BP 00 | Type Development |
| Application Status Approved | | Operator 02531 DCOR, L.L.C. | | | | |

| | | |
|----------------|---------------------|---------------------|
| Pay.gov | Agency | Pay.gov |
| Amount: | Tracking ID: | Tracking ID: |

| | | | |
|---------------------------------|--------------------------------|--------------------------------|------|
| General Information | | | |
| API 043112030300 | Approval Dt 02-JAN-2025 | Approved By John Kaiser | |
| Submitted Dt 02-DEC-2024 | Well Status Completed | Water Depth 188 | |
| Surface Lease P00241 | Area LA | Block | 6658 |

Approval Comments

Conditions of Approval:

- 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
- 2) While you are on the well and observe a pressure that exceeds the test pressures stated in the approved permit, the equipment in use must be tested to at or greater than the observed pressure and the appropriate District must be notified of this pressure change.
- 3) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
- 4) A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes $\pm 100'$ TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the §250.1715 table.
- 5) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
- 6) Notify the Permitting section at least 72 hours in advance of tagging or pressure testing a plug.
- 7) WAR reports are due no later than noon each Wednesday.

Correction Narrative

Revised TA plan with 7-5/8" pilot milling due to high cement top. Removed 13-3/8" CIBP. Added 13-3/8" permanent packer instead of the anchor as part of the whipstock BHA.

KOP for future sidetrack is 6 ft higher vs previously approved RPM.

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)

Temporary Abandonment

Proposed or Completed Work

Operation Description

Procedural Narrative

Program Summary: (All depths refer to 93ft rig 411 KB; adjust for workover rig KB):
MIRU. Check well H2S, bleed down well. Nipple down production tree. Install and test BOPE. Pull rods and production equipment. Run 7" scraper to 1168ft; MD TOF. Confirm ability to inject. Run 7" CBL. Set 7" cement retainer at 1070ft; MD. Pressure test retainer to 1000psi. Pump 14.8ppg Type III abandonment cement below and above retainer. Test wellbore above retainer to 1000psi. ND BOP. Remove

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old tubing spool with restricted ID. Nipple up BOP and shell test. Cut and recover 7 7/8" casing to 445ft MD. Run 13 3/8" casing scraper to 10 3/4" TOL at 435ft MD. Test wellbore to 500psi. Run 13 3/8" CCL and set 13 3/8" CIBP at 431ft MD. ND BOP and old casing spool. NU new wellhead spools and test 250/500 psi with tree test assembly. RDMO.

Subsurface Safety Valve

Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 685
Shut-In Tubing Pressure (psi) 0
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

Rig Information

| Name | Id | Type | ABS Date | Coast Guard Date |
|-------------|-------|----------|----------|------------------|
| DCOR RIG #7 | 44502 | PLATFORM | | |

Blowout Preventers

| Preventer | Size | Working Pressure | --- Test Pressure --- | |
|-----------|--------|------------------|-----------------------|------|
| | | | Low | High |
| Annular | | 3000 | 250 | 1500 |
| Rams | 13.625 | 3000 | 250 | 1500 |

Date Commencing Work (mm/dd/yyyy) 07-JUN-2024

Estimated duration of the operation (days) 4

Verbal Approval Information

Official _____ **Date (mm/dd/yyyy)** _____

Questions

| Number | Question | Response | Response Text |
|--------|--|----------|--|
| A | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation. | NO | |
| B | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment. | NO | |
| C | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. | NO | Wells do not required shut-in due to solid steel deck between drill deck and well bay. |
| D | If sands are to be commingled for this completion, has approval been obtained? | N/A | |

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| Number | Question | Response | Response Text |
|--------|---|----------|---------------|
| E | Will the completed interval be within 500 feet of a block line? If yes, then comment. | NO | |
| F | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment. | N/A | |
| G | Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions? | YES | |
| H | Will digital BOP testing be used for this operation? If "yes", state which version in the comment box? | NO | |
| I | Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments. | NO | |
| J | Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office. | NO | |
| K | Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question). | NO | |
| L | Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade. | NO | |

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| Number | Question | Response | Response Text |
|--------|---|----------|---------------|
| M | For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation? | N/A | |

ATTACHMENTS

| File Type | File Description |
|-----------|--|
| pdf | Rig/Coil Tubing/Snubbing Unit BOP Schematic |
| pdf | Proposed Wellbore Schematic |
| pdf | Alternate Compliance / Departure List |
| pdf | Current Wellbore Schematic |
| pdf | Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOP Verification |
| pdf | Rig/Coil Tubing/Snubbing Unit BOP Schematic - BOPE Description |
| pdf | A027 ST00BP00 APM Payment Receipt |
| pdf | A027 ST00BP00 CFR 250 1712 Info |
| pdf | A027 ST00BP00 Directional Survey |
| pdf | A27 Abandonment Procedure Rev C 5/2/2024 |
| pdf | A27 TA Re-Certification 3rd party for RPM 12/1/2024 |
| pdf | Plt A Well Control Plan |
| pdf | Well A-027 CER |
| pdf | Well A-27 CER (Revised) |

CONTACTS

Name Vasily Eliseev
Company DCOR, L.L.C.
Phone Number 803-535-2056
E-mail Address VEliseev@dcorllc.com
Contact Description

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Vasily Eliseev, Drilling and Completions Eng

02-DEC-2024

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

| | |
|------------------|--|
| Review: | APM - District Production Engineering Review |
| Sent: | 02-JAN-25 |
| Review Started: | 02-JAN-25 |
| Review Finished: | 02-JAN-25 |
| Info Adequate: | Y |
| Review Remarks: | |
| Review: | BOP Control System Drawing Review |
| Sent: | 02-JAN-25 |
| Review Started: | 02-JAN-25 |
| Review Finished: | 02-JAN-25 |
| Info Adequate: | Y |
| Review Remarks: | |
| Review: | Determination of NEPA Adequacy |
| Sent: | 04-DEC-24 |
| Review Started: | 04-DEC-24 |
| Review Finished: | 04-DEC-24 |
| Info Adequate: | Y |
| Review Remarks: | |