Civil Penalties Program

The goal of the BSEE OCS Civil Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to encourage compliance with OCS statutes and regulations.

Civil Penalties Summary (as of 2/15/2025)

Penalties Paid for FY2021 (10/1/2020-9/30/2021)

LLOG Exploration

Offshore, LLC

G-2019-022

Operator Name and Violation and Date(s) Penalty Paid & Regulation(s) Violated 30 CFR Case # Date Paid Misaligned valve and unattended \$21,000.00 Apache Corporation E - 100cutting box resulted in spill of G-2017-003 hydrocarbons into the Gulf of January 15, 2021 30 CFR 250.300 Mexico. November 21, 2016 \$90,926.00 Energy XXI GOM, LLC Numerous open and improperly G-110 barricaded holes on facility. The barriers that were in place were G-2017-012 October 16, 2020 30 CFR 250.107(a) incorrectly installed as well as damaged. February 15, 2016 - February 16 2016 Flash fire resulting in injury. Union Oil Company of \$32,250.00 G-110 California October 16, 2020 30 CFR 250.107 G-2018-003 November 28, 2017 Pollutants being discharged into \$55,800.00 EnVen Energy Ventures, E-100 Gulf / Visible sheen on water. 30 CFR 250.107(a) December 7, 2020 G-2019-008 July 10, 2018 30 CFR 250.107 W & T Offshore, Inc. \$40,200.00 G-110 On August 25th, 2018, an incident occurred when a Floor G-2019-014 September 21, 2021 30 CFR 250.107 hand was hoisted from the Rig Floor to inspect the Top Drive after a Jarring operation. The Floor hand's secondary line became hung up in a Collar Finger, causing him to be injured. August 25, 2018 LLOG Exploration Failure to perform all \$115,000 P-526 Offshore, LLC. operations in a safe and 30 CFR 250.850 May 27, 2021 workmanlike manner, and for G-2019-022 P-527 failing to install and 30 CFR 250.850 maintain all equipment properly. G-110 30 CFR 250.107

\$46,000.00

May 27, 2021

G-110

30 CFR 250.107

November 12, 2016

November 12, 2016

August 1 - December 12, 2016

Exxon Mobil Corporation During a breaking containment task, the operator failed to anticipate residual pressure of hydrocarbon or stored energy of a compressed spring. On September 12, 2019, three contractors removing and replacing a divert S28,400.00 January 28, 2021 30 CFR 250.10	7
anticipate residual pressure of hydrocarbon or stored energy of a compressed spring. On September 12, 2019, three contractors	7
P-2020-001 hydrocarbon or stored energy of a compressed spring. On September 12, 2019, three contractors	7
compressed spring. On September 12, 2019, three contractors	
12, 2019, three contractors	
I removing and replacing a divert	
valve, AOV-720-2, were involved in an incident when there was a	
sudden, uncontrolled release of	
pressure that lifted an upper	
portion of the valve, weighing 30	
to 40 pounds, up approximately 18"	
striking a cable tray. Noise from	
the incident temporarily caused	
one contractor to partially lose	
his hearing and another to be	
struck in the face with shrapnel	
causing minor cuts requiring first	
aid. A plume of natural gas	
released causing a nearby handheld gas detector to alarm up to 30%	
IEL.	
September 12, 2019	
EnVen Energy Ventures, A crane's boom pawl-pin was found \$22,700.00 G-110	
LLC backing out of place because the	
keeper was not in place. January 26, 2021 30 CFR 250.10	7
G-2020-004	
March 20, 2019	
Arena Offshore, LP Failing to remove a damaged \$62,750.00 L-804	
pipeline. February 11, 2021 30 CFR 250.10	1.4
January 14, 2020	14
_	
Byron Energy Inc. Failure to use fall protection, \$46,463.00 G-110 while working outside hand-railing	
G-2020-013	7
23 Feet above the deck. November 10, 2020 30 CFR 230.10	′
July 18, 2019	
Castex Offshore, Inc. Failure to comply with the \$45,463.00 G-110	
safety requirements of 30 CFR	
G-2020-015 250.107, which requires November 13, 2020 30 CFR 250.10	7
Lessee's to protect health,	
safety, property, and the	
environment by Performing all	
operations in a safe and	
workmanlike manner.	
workment it work and the control of	
September 10, 2019	
Cox Operating LLC. Failure to address extensive \$45,463 G-111	
corrosion to the supports of the	
G-2020-023 drill deck handrail. July 2, 2021 30 CFR 250.10	7
June 30, 2019	
Talos Petroleum LLC. Grating failed as inspector \$32,700.00 G-111	
stepped on it. G-2020-025	7
October 23, 2019	r
·	
Freeport-McMoRan Failing to conduct operations \$34,100.00 G-110	
Francy IIC eafaly regulting in a blacting	7
Energy LLC. safely, resulting in a blasting cap explosion and injury. February 2, 2021 30 CFR 250.10	
Energy LLC. safely, resulting in a blasting cap explosion and injury. February 2, 2021 30 CFR 250.10	
cap explosion and injury. February 2, 2021 30 CFR 250.10	
cap explosion and injury. February 2, 2021 30 CFR 250.10	
cap explosion and injury. February 2, 2021 30 CFR 250.10 September 22, 2019 Cox Operating, LLC. Extensive structural corrosion on facility. Loose material and facility.	7
cap explosion and injury. G-2020-026 September 22, 2019 Cox Operating, LLC. Extensive structural corrosion on facility. Loose material and debris scattered throughout. May 12, 2021 30 CFR 250.10 G-111 30 CFR 250.10	7
cap explosion and injury. February 2, 2021 30 CFR 250.10 September 22, 2019 Cox Operating, LLC. Extensive structural corrosion on facility. Loose material and facility.	

	October 17, 2019		
BP Exploration & Production Inc.	Failing to repair corroded grating and properly install replacement	\$27,700.00	G-110
	walking surfaces.	February 10, 2021	30 CFR 250.107
G-2020-032	August 14, 2019		
LLOG Exploration	Release of Hydrocarbons	\$90,926.00	E-100
Offshore, LLC.		December 24, 2020	20 CED 250 107/2)
G-2020-033	October 11 - 12, 2017	December 24, 2020	30 CFR 250.107(a)
Renaissance Offshore,	Hot work being conducted within 35	\$32,700.00	G-303
LLC.	feet of vessels containing hydrocarbons without required	February 25, 2021	30 CFR 250.113(a)
G-2020-037	precautions.	restuary 20, 2021	30 CIR 230:113 (a)
	January 23, 2020		
Anadarko Petroleum	During the inspection the	\$45,463.00	B-175
Corporation	accumulator and remote-control panels were found with a shear ram	June 30, 2021	30 CFR 250.730(a)
G-2020-056	pressure set at 1500 PSI. The	June 30, 2021	30 CIR 200.730 (a)
	shear ram pressure was corrected during the inspection to the high		
	pressure setting of 3000 psi. If		
	the rig were to have a loss of well control during this time, the		
	blind shear rams wouldn't have had		
	the required amount of pressure to		
	shear the pipe and seal, therefore, a threat to personnel,		
	the facility, and the environment		
	existed.		
MC Offshore Petroleum,	January 30, 2020 Oil accumulation on decking from	\$46,000.00	G-112
LLC.	leaking piping, gas leaking from	346,000.00	G-112
G-2021-001	hatches.	July 29, 2021	30 CFR 250.107
G-2021-001	December 7, 2020		
Cox Operating LLC.	Failure to Correct multiple areas	\$109,000	Two G-111
G-2021-003	of corrosion	September 10, 2021	30 CFR 250.107
	June 28, 2020 - July 20, 2020	• • • • • • • • • • • • • • • • • • • •	
EnVen Energy Ventures,	Valve misalignment resulted in	\$83,200.00	G-110
LLC.	discharge (458 bbls) of Synthetic Based Mud (SBM) to the Gulf of	September 17, 2021	30 CFR 250.107
G-2021-015	Mexico.	1	E-100
	November 16, 2020		30 CFR 250.107(a)
LLOG Exploration	Injury occurred while conducting	\$45,200.00	G-110
Offshore, LLC.	pressure and function testing of subsea blowout preventer equipment	August 25, 2021	30 CFR 250.107
G-2021-020	(BOPE).	August 2J, 2U2I	JU CFR 2JU.1U/
	August 7 2010		
	August 7, 2019		l .

23 cases were closed during FY2021 with payments totaling \$1,224,867.00