

Revised Permit to Modify (RPM)

Lease P00441	Area SM	Block 6374	Well Name A027	ST 01	BP 00	Type Development
Application Status Approved		Operator 03280 Freeport-McMoRan Oil & Gas LLC				
Pay.gov	Agency		Pay.gov			
Amount:	Tracking ID:		Tracking ID:			
General Information						
API 560452008301	Approval Dt 09-OCT-2024		Approved By Carl Lakner			
Submitted Dt 09-OCT-2024		Well Status Completed		Water Depth 242		
Surface Lease P00441	Area	SM	Block		6374	
Approval Comments						
All COA's remain in force from the approved APM.						
Correction Narrative						
RPM is being file because the CTU BOPE Stack changed from A 4-1/16", 10M stack to a 3-1/16", 10M. Please refer to revise CTU attachment.						
Permit Primary Type Completion						
Permit Subtype(s)						
Other Completion						
Modify Perforations						
<input type="checkbox"/> Proposed or <input type="checkbox"/> Completed Work						
Operation Description						
Procedural Narrative						
Please refer to attached procedures and WBSs.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 500						
Shut-In Tubing Pressure (psi) 500						
Maximum Anticipated Wellhead Pressure (psi)						
Shut-In Wellhead Pressure (psi)						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
* COIL TUBING UNIT	45016	Coil Tubing	31-DEC-2049	31-DEC-2049		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Coil Tubing		10000	250	2000		
Date Commencing Work (mm/dd/yyyy) 10-OCT-2024						
Estimated duration of the operation (days) 4						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			

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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	YES	The Point Pedernales lease expires 11/12/2024.
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	NO	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	

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Questions

Number	Question	Response	Response Text
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Coiled Tubing - 1.5", 1.8, CT-110
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Procedures
pdf	Survey
pdf	Tubing Tally
pdf	Well A-27 CER

CONTACTS

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CONTACTS

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Nancy Rodriguez, Regulatory Supervisor

09-OCT-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	09-OCT-24
Review Started:	09-OCT-24
Review Finished:	09-OCT-24
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	09-OCT-24
Review Started:	09-OCT-24
Review Finished:	09-OCT-24
Info Adequate:	Y
Review Remarks:	