Lease P00441 Area SM	Block 6374 We	ell Name AO	07 <b>ST</b> 00	<b>BP</b> 00 <b>Ty</b>	<b>pe</b> Development
Application Status Appro		or 03280 Fr			
ippiroderon bedeub hippi	— Operac	.01 03200 11	- Teno		
Pay.gov	Agency			Pay.gov	
Amount:	Tracking	ID:	•	Fracking ID	•
General Information					
<b>API</b> 560452005600	Approval Dt	21-NOV-202	4	Approved I	By Carl Lakner
Submitted Dt 05-NOV-2024	Well Status	Completed		Water Dept	<b>:h</b> 242
Surface Lease P00441	Area	SM		Block	6374
Approval Comments					
Original COA's remain in	force.				
Correction Narrative					
RPM is being filed to su	bmit the Final Bo	OPE Verifica	ation.		
<b>Permit Primary Type</b> Aban	donment Of Well F	Bore			
Permit Subtype(s)					
Zone Isolation					
	eted Work				
Operation Description					
Feet below Mudline Maximum Anticipated S Shut-In Tubing Pressu Maximum Anticipated V Shut-In Wellhead Pres Rig Information Name	ure (psi) 0 Wellhead Pressure ssure (psi) Id	(psi) Type		S Date	Coast Guard Date
* COIL TUBING UNIT	45016	Coil Tubin	g 31.	-DEC-2049	31-DEC-2049
Blowout Preventers			Test	Pressure -	
Preventer	Size Work:	ing Pressure	e Low	High	
Coil Tubing	10000	0	250	2100	
Wireline Luber	5000			1000	
Date Commencing Work (mm	/dd/yyyy) 10-0CT	-2024			
Estimated duration of th	e operation (day)	<b>s)</b> 5			
Verbal Approval Info				]	
Official		Date (mm/	dd/vvvv)		
Questions		2000 (mmi/	~~/ <u> </u>	1	
Number Question		Response	Response Te	ext	
A Is H2S present i	n the well? If	1	Previously		
yes, then comment inclusion of a C for this operati	nt on the Contingency Plan		7		

Lease P00441	Area SM	<b>Block</b> 6374	Well Nam	<b>a</b> A007	<b>ST</b> 00	<b>BP</b> 00	Type Development
Application St	atus Appr	oved On	perator 032	30 Freep	ort-McMoF	Ran Oil	& Gas LLC

)110at	ions		
_	er Ouestion	Pegnonge	Response Text
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	Response Text
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	NO	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	SLB CTU
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	

Quest	Will the prope	osed operation be EPA Discharge		reeport-McMoRan Oil & Gas LLC  Response Text			
Numbe:	Will the proportion covered by an Permit? (Please	EPA Discharge		Response Text			
K	Will the propo covered by an Permit? (Pleas	EPA Discharge		Response Text			
	covered by an Permit? (Pleas	EPA Discharge	NT / 7\				
L	question).		IV/A				
	work string/ tubing/snubbingyes, attach a	ng/wireline? If list of all sizes cluding the size,	YES	Coiled Tubing - 1.5", 1.8, CT-110 Electric Line - 7/32", 0.092, GEIPS			
М	operations, and dynamically position and/or non-both	ace and subsea re you utilizing a ositioned vessel ttom supported time during this	NO				
		A?	TACHMENT	ទេ			
File Ty pdf	<i>y</i> pe	File Description Rig/Coil Tubing/Sn	ubbing Uni	t BOP Schematic			
pdf		Proposed Wellbore	Schematic				
pdf		Current Wellbore S	chematic				
pdf		Procedures					
pdf		Payment Receipt A0	07				
pdf		Well A-007 Zonal I	solation				
pdf	Final BOPE Verifica		ation				
			CONTACTS				
Name		a Novy					
Compan	У	Freeport-McMoRan O	il & Gas I	LC			
Phone	Number	979-739-1679					
E-mail Address		anovy@fmi.com					
Contact Description		Engineer Nancy Rodriguez					
		Freeport-McMoRan Oil & Gas LLC 281-539-7640					
		nrodrigu@fmi.com					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title Date
Nancy Rodriguez, Regulatory Supervisor 05-NOV-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

**U.S. Department of the Interior**Bureau of Safety and Environmental
Enforcement (BSEE)

**BSEE** Form BSEE-0123

#### Revised Permit to Modify (RPM)

Lease P00441 Area SM Block 6374 Well Name A007 ST 00 BP 00 Type Development Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

Variances Requested for this Permit

# **U.S. Department of the Interior**Bureau of Safety and Environmental Enforcement (BSEE)

#### Revised Permit to Modify (RPM)

Lease P00441 Area SM Block 6374 Well Name A007 ST 00 BP 00 Type Development Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

#### **Existing Variances**

No previously approved variances exist for this permit

# **U.S. Department of the Interior**Bureau of Safety and Environmental Enforcement (BSEE)

#### Revised Permit to Modify (RPM)

Lease P00441 Area SM Block 6374 Well Name A007 ST 00 BP 00 Type Development Application Status Approved Operator 03280 Freeport-McMoRan Oil & Gas LLC

#### Reviews

Review: APM - District Production Engineering Review

Sent: 21-NOV-24
Review Started: 21-NOV-24
Review Finished: 21-NOV-24

Info Adequate: Y

Review Remarks:

Review: BOP Control System Drawing Review

Sent: 21-NOV-24
Review Started: 21-NOV-24
Review Finished: 21-NOV-24

Info Adequate:

Review Remarks:

Review: Determination of NEPA Adequacy

Sent: 21-NOV-24
Review Started: 21-NOV-24
Review Finished: 21-NOV-24

Info Adequate: Y

Review Remarks:

BSEE Form BSEE-0123 Electronically generated on 11/21/2024 Page 7 of 7