



**Revised Permit to Modify (RPM)**

**Lease** P00441    **Area** SM    **Block** 6374    **Well Name** A007    **ST** 00    **BP** 00    **Type** Development  
**Application Status** Approved                      **Operator** 03280 Freeport-McMoRan Oil & Gas LLC

**Questions**

Number	Question	Response	Response Text
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
D	If sands are to be commingled for this completion, has approval been obtained?	NO	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	
H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	YES	SLB CTU
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	NO	

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Number	Question	Response	Response Text
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	YES	Coiled Tubing - 1.5", 1.8, CT-110 Electric Line - 7/32", 0.092, GEIPS
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

**ATTACHMENTS**

File Type	File Description
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Procedures
pdf	Payment Receipt A007
pdf	Well A-007 Zonal Isolation
pdf	Final BOPE Verification

**CONTACTS**

**Name** a Novy  
**Company** Freeport-McMoRan Oil & Gas LLC  
**Phone Number** 979-739-1679  
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**Contact Description** Engineer  
 Nancy Rodriguez  
 Freeport-McMoRan Oil & Gas LLC  
 281-539-7640  
 nrodrigu@fmi.com

## Revised Permit to Modify (RPM)

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Nancy Rodriguez, Regulatory Supervisor

05-NOV-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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**Variations Requested for this Permit**

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#### Existing Variances

No previously approved variances exist for this permit

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#### Reviews

Review:	APM - District Production Engineering Review
Sent:	21-NOV-24
Review Started:	21-NOV-24
Review Finished:	21-NOV-24
Info Adequate:	Y
Review Remarks:	
Review:	BOP Control System Drawing Review
Sent:	21-NOV-24
Review Started:	21-NOV-24
Review Finished:	21-NOV-24
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	21-NOV-24
Review Started:	21-NOV-24
Review Finished:	21-NOV-24
Info Adequate:	Y
Review Remarks:	