Revised Permit to Modify (RPM)

Lease P00182 Area SM	Block 6683 Well	Name HE023 ST	T 00 BP 00	Type Development		
Application Status Approx		03726 Sable Off		17PC Bevelopment		
Application Status Applion	— Operator					
Pay.gov	Agency		Pay.gov			
Amount:	Tracking ID	:	Tracking	ID:		
General Information						
	· · · · · · · · · · · · · · · · ·	2 2 2 2 2 2 2 2	_	1 - 0 1 - 1		
API 043112075100	Approval Dt 08			d By Carl Lakner		
Submitted Dt 07-OCT-2024	Well Status Co	mpleted	Water D	epth 1075		
Surface Lease P00182	Area SN	1	Block	6683		
Approval Comments						
All COA's remain in effec	t from the origina	ıl APM				
Correction Narrative						
We propose the following	changes from the a	approved APM:				
. Eliminate 1' of perfora	-		',195'.			
. Eliminate leak test the	SCSSV at the cond	lusion of the w	ork.			
We are using Envent	-	-				
_	the lubricator, bu	-		_		
	rbon to be vented					
	est when we have t	he platform ven	iting systems	up and		
running prior to	first production.					
Permit Primary Type Enhan	ce Production					
Permit Subtype(s)						
Other Enhance Production						
Proposed or Comple	ted Work					
Operation Description						
Proceedings Name time						
Procedural Narrative						
See attachment.						
Subsurface Safety Valve Type Installed SCSSV						
Feet below Mudline 639						
Maximum Anticipated Surface Pressure (psi) 2336						
Shut-In Tubing Pressure (psi) Maximum Anticipated Wellhead Pressure (psi)						
_	•	psi)				
Shut-In Wellhead Press	sure (psi)					
Rig Information						
Name	Id T	ype	ABS Date	Coast Guard Date		
Blowout Preventers			Test Pressur	e		
Preventer	Size Working	Pressure Low	High			
Wireline Luber	10000		5000			
Date Commencing Work (mm/dd/yyyy) 01-OCT-2024						
Estimated duration of the operation (days) 9						
Verbal Approval Infor	mation					

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Lease P00182	2 Area	SM B	Block	6683 Wel	l Name	HE023	ST	00	BP 00	Type Development
Application	Status	Approve	ed	Operato	0372	Sable O	ffs	hore	Corp	

	Official	Date (mm/	/dd/yyyy)	
Questi	ons			
Number	Question	Response	Response	Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S Plan	Approved.
В	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	YES	Hold SYU	Lease.
С	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A		
D	If sands are to be commingled for this completion, has approval been obtained?	N/A		
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO		
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A		
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES		
Н	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A		
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO		

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Question	ons Question		Pegnonge	Response	Toyt	
J	Are you pulli casing with a have document will verify t API RP 2D. Th must be maint	ng tubulars and/or crane? If "YES" ation on how you he load is free per is documentation ained by the lessee 's field office.	N/A	Response	TEAC	
K	covered by an	osed operation be EPA Discharge se provide permit ts for this	N/A			
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.		N/A			
M	operations, a dynamically p and/or non-bo	ace and subsea re you utilizing a ositioned vessel ttom supported time during this	NO			
		AT	TACHMENT	'S		
Tile Tyr odf	pe	File Description HE23 BSEE APM				
odf		Well HE23 CER				
odf		HE23 RPM Procedure				
			CONTACTS			
Name	e Ben Martin					
Company	npany Sable Offshore Corp		p			
Phone Number 713-859-7391						
E-mail	mail Address bmartin@sableoffsho					
Contact Description Director of Complet			tions. Sab	le Offsho	re Corp.	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to complete and accurate to the

Name and Title		Date	
	Brian Hansen, Regulatory Advisor		07-OCT-2024

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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BSEE Form BSEE-0123

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Lease P00182 Area SM Block 6683 Well Name HE023 ST 00 BP 00 Type Development Application Status Approved Operator 03726 Sable Offshore Corp

Variances Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Application Status Approved Operator 03726 Sable Offshore Corp

Reviews

Review: APM - District Production Engineering Review

Sent: 07-OCT-24
Review Started: 08-OCT-24
Review Finished: 08-OCT-24

Info Adequate: Y

Review Remarks:

Review: BOP Control System Drawing Review

Sent: 07-OCT-24
Review Started: 08-OCT-24
Review Finished: 08-OCT-24
Info Adequate: Y

Review Remarks:

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