

Revised Permit to Modify (RPM)

Lease P00182	Area SM	Block 6683	Well Name HE028	ST 00	BP 00	Type Development
Application Status Approved		Operator 03726 Sable Offshore Corp				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID:	Tracking ID:

General Information			
API 043112076200	Approval Dt 02-DEC-2024	Approved By Carl Lakner	
Submitted Dt 19-NOV-2024	Well Status Completed	Water Depth 1075	
Surface Lease P00182	Area SM	Block	6683

Approval Comments
Conditions of Approval:
1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
4) WARS Due BY Wednesdays

Correction Narrative
We propose the following changes to the approved APM:
. Eliminate leak test of the SCSSV at the conclusion of the work. We are using Envent's drum system to strip the VOCs and H2S from the gas when we vent the lubricator, but it will require a much larger volume of hydrocarbon to be vented to test the SCSSV. We would prefer to do this leak test when we have the platform venting systems up and running prior to first production.
. Change Pressure Control Equipment Schematic to show Western Wireline's PCE rather than Halliburton's PCE.

Permit Primary Type Enhance Production
Permit Subtype(s) Other Enhance Production

Proposed or Completed Work

Operation Description

Procedural Narrative
See attachment

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 575
Maximum Anticipated Surface Pressure (psi) 2320
Shut-In Tubing Pressure (psi)
Maximum Anticipated Wellhead Pressure (psi)
Shut-In Wellhead Pressure (psi)

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Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
Blowout Preventers				
			--- Test Pressure ---	
Preventer	Size	Working Pressure	Low	High
Wireline Luber		10000		5000

Date Commencing Work (mm/dd/yyyy) 10-OCT-2024

Estimated duration of the operation (days) 6

Verbal Approval Information

Official	Date (mm/dd/yyyy)
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Questions

Number	Question	Response	Response Text
A	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	H2S Plan is approved.
B	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	YES	Hold SYU Leases.
C	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
D	If sands are to be commingled for this completion, has approval been obtained?	N/A	
E	Will the completed interval be within 500 feet of a block line? If yes, then comment.	NO	
F	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
G	Will you ensure well-control fluids, equipment, and operations be designed, utilized, maintained, and/or tested as necessary to control the well in foreseeable conditions and circumstances, including subfreezing conditions?	YES	

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H	Will digital BOP testing be used for this operation? If "yes", state which version in the comment box?	N/A	
I	Is this APM being submitted to remediate sustained casing pressure (SCP)? If "yes," please specify annulus in the comment box. If you have been given a departure/denial for SCP, include in the attachments.	NO	
J	Are you pulling tubulars and/or casing with a crane? If "YES" have documentation on how you will verify the load is free per API RP 2D. This documentation must be maintained by the lessee at the lessee's field office.	N/A	
K	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number comments for this question).	N/A	
L	Will you be using multiple size work string/ tubing/coil tubing/snubbing/wireline? If yes, attach a list of all sizes to be used including the size, weight, and grade.	N/A	
M	For both surface and subsea operations, are you utilizing a dynamically positioned vessel and/or non-bottom supported vessel at any time during this operation?	NO	

ATTACHMENTS

File Type	File Description
pdf	HE28 BSEE APM
pdf	Well HE-28 CER
pdf	HE28 BSEE RPM

CONTACTS

Name Ben Martin
Company Sable Offshore Corp
Phone Number 713-859-7391
E-mail Address bmartin@sableoffshore.com

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Contact Description

CONTACTS

Director of Completions, Sable Offshore Corp.

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Brian Hansen, Regulatory Advisor

19-NOV-2024

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Variations Requested for this Permit

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Existing Variances

No previously approved variances exist for this permit

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Reviews

Review:	APM - District Production Engineering Review
Sent:	19-NOV-24
Review Started:	19-NOV-24
Review Finished:	19-NOV-24
Info Adequate:	Y
Review Remarks:	
Review:	Determination of NEPA Adequacy
Sent:	20-NOV-24
Review Started:	20-NOV-24
Review Finished:	20-NOV-24
Info Adequate:	Y
Review Remarks:	